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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM West THE LINE, SECTION 5 TOWNSHIP 8-S RANGE 38-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3998.3' GL 7. Unit Agreement Name 8. Farm or Lease Name Troastle 9. Well No. 1 10. Field and Pool, or Wildcat Bluitt San Andres Assc. 12. County Roosevelt
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon well per the following:  
Move in service unit and pull rods, pump, and tubing. Run cast iron bridge plug and set at 4550'. Cap with 25 SX class C neat cement. Spot above plug 22 bbl 10# brine with 25# gel per bbl. Pull up to 3415' and spot 25 sx class C neat cement across the interval 3175'-3415'. Spot above plug 68 bbl 10# brine with 25# gel per bbl. Perforate 5-1/2" casing at 400' with 4 shots 90 degrees apart. Pump down casing with 130 sx class C neat cement and circulate behind casing to surface, 400' plug. Cap well and erect permanent PXA marker.

O+4-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-CMH

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED  
DATE 10-20-82 BY 1045 JRS/MS/CT  
EXCEPT WHERE SHOWN OTHERWISE FOR THE C-103

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lerring TITLE Assist. Admin. Analyst DATE 10-20-82

ORIGINAL SIGNED BY  
APPROVED BY JERRY SEXTON TITLE DISTRICT SUPER. DATE OCT 27 1982

CONDITIONS OF APPROVAL