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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-
Effective 1-1-65

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☒ Dry Gas ☐ Recompletion ☐ Casinghead Gas ☐ Condensate ☐ Change in Ownership ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE			
Lease Name Troastle	Well No. 1	Pool Name, including Formation Und. Bluitt San Andres Assoc.	Kind of Lease State, Federal or Fee Fee
Location Unit Letter M ; 660 Feet From The South Line and 660 Feet From The West Line of Section 5 Township 8-S Range 38-E , NMPM, Roosevelt County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston TX	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 5	Twp. 8
			Pge. 38
Is gas actually connected?		When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-18-81	Date Compl. Ready to Prod. 6-29-81	Total Depth 4800'		P.B.T.D. 4785'					
Elevations (DF, RKB, RT, CR, etc.) 3998.3'	Name of Producing Formation San Andres	Top Oil/Gas Pay 4588'		Tubing Depth					
Perforations 4588'-4670' w/2 JSPF				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 350'		SACKS CEMENT 195 Class C				
7-7/8"	5-1/2"		4800'		560 Class C				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 6-29-81	Date of Test 6-29-81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 12	Water - Bbls. 18	Gas - MCF 0

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE 0+4-NMOCD, H
1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Benton Green
(Signature)
Assist. Admin. Analyst
(Title)
7-9-81
(Date)

OIL CONSERVATION COMMISSION
APPROVED 111 7 9 1981, 19
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner-
well name or number, or transporter, or other such change of condition