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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

Trostle

9. Well No.

1

10. Field and Pool, or Wildcat

San Andres Assoc.

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER **M** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM THE **West** LINE OF SEC. **5** TWP. **8-S** RGE. **38-E**

12. County

Roosevelt

15. Date Spudded

4-18-81

16. Date T.D. Reached

4-28-81

17. Date Compl. (Ready to Prod.)

6-29-81

18. Elevations (DF, RKB, RT, GR, etc.)

3998.3'

19. Elev. Casinghead

20. Total Depth

4800'

21. Plug Back T.D.

4785'

22. If Multiple Compl., How Many

Many

23. Intervals Drilled By

Rotary Tools

0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

4588'-4670' San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp Neut., Dual Lat.

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	350'	12-1/4"	195 SX Class C	5 SX
5-1/2"	14#	4800'	7-7/8"	560 SX Class C	TCMT 3295

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4751'	4634'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

4588'-4670' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4588'-4670'	4600 gal. 15% acid, Frac with 39000 gal. acid

33. PRODUCTION

Date First Production

6-29-81

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test

6-29-81

Hours Tested

24

Choke Size

12

Prod'n. For Test Period

12

Oil - Bbl.

0

Gas - MCF

18

Water - Bbl.

18

Gas - Oil Ratio

12

Flow Tubing Press.

12

Casing Pressure

0

Calculated 24-Hour Rate

12

Oil - Bbl.

0

Gas - MCF

18

Water - Bbl.

18

Oil Gravity - API (Corr.)

12

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

12

Gas - MCF

0

Water - Bbl.

18

Oil Gravity - API (Corr.)

12

Test Witnessed By

35. List of Attachments

Logs mailed on 5-15-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Greg Mitchell* **TITLE** **Admin. Analyst** **DATE** **7-2-81**

0+4-NMOC, H **1-Hou** **1-W. Stafford, Hou** **1-Susp** **1-GPM**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3902'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	350'	350	Surface				
350	2094	1744	Redbed				
2094	2158	64	Redbed anhy-salt				
2158	2412	254	Salt & anhydrite				
2412	2749	337	Anhydrite				
2749	4396	1647	Anhydrite & Lime				
4396	4800	404	Lime				

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