

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20542
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-3029

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State #2
2. Name of Operator Murphy Operating Corporation	8. Well No. 2
3. Address of Operator P. O. Drawer 2648, Roswell, New Mexico 88202-2648	9. Pool name or Wildcat Tomahawk San Andres
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>7 South</u> Range <u>32 East</u> NMPM <u>Roosevelt</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<p align="center">NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p align="center">SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-21-90 TIH with bit and casing scrapper to 4422' P.B.T.D. TOH. TIH and with
thru packer set @4260'. Test casing to 500 psig for 30 minutes. Test tubing
10-25-90 to 2200 psig. TOH. TIH and set cement retainer @ 4259'. Squeeze existing
P-3 perforations (4276' - 4294') with 178 sacks of class C with 2% CaCl.
TOH. TIH and perforate P-2, 1JSPF @ 4172', 4175', 4180', 4188.5', 4194', 4196'
4200', 4202', 4203.5', 4206' and 4208' (11 holes). TOH. TIH and set packer
@ 4036'. Acidize with 5000 gals. 15% NeFe. Good Ball action, no ball off.
Max rate 3 BPM Max pressure 3300 psig
Avg. rate 2.8 BPM Avg. pressure 2800 psig
ISIP 1600#, 5" SI 1400#, 10" SI 1300#, 15" SI 1200#. TOH. TIH with tubing,
pump and rods. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lori Brown TITLE Production Supervisor DATE 5-13-91
TYPE OR PRINT NAME Lori Brown TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: