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Pash air 1, A/A////	(Signature) Richard O. Dimit		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111.		
the form must be accompanied by a tebulation of the day					
Vice President, Production All sections of this form must be filled out completely for	<u>Vice President, Pr</u>	oduction	All sections of this form m	ust be filled out completely for allow	
(lule) able on new and recompleted wells.	· · ·		able on new and recompleted walls.		
March 24. 1981 (Date) (Date) (Date)	<u> </u>	Date)	well name or number, or transpo	orten or other such change of condition	

KENNETH D. REYNOLDS - ARTESIA LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - DIL WELL DRILLING CONTRACTORS

P. D. Box 2055 ROSWELL, NEW MEXICO 88201 TELEPHONES: ARTESIA 505/746-6757 ROSWELL 505/623-5070

January 16, 1981

Sundance Oil Co. 1776 Lincoln St. Denver, Colorado 8000

Re: State #2

Gentlemen:

The following is a contribution Survey of the above well located in Boosevelt County. Text Mexico.

4911 - 179 -9261 - 12 14381 - 121 17991 - 3/³ 22851 - 1/1 07761 - 1/0

3271' - 1/2° 3388' - 1/2° 3867' - 1/2° 4353' - 3/4° 7390' - 3/4° T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO COUNTY OF CHAVES

The foregoing was anknowledged before me this <u>16</u> day <u>January</u>. 1981 by Arnold Newkirk. Ommission Expire. <u>Hermon Ben Mewton</u> of ___

My Commission Expired:

April 10, 1984