				90	0 / 1 /	020 / 0	
NO. OF COPIES RECEIVED							
DISTRIBUTION	NE NE	W MEXICO OIL CONSER	VATION COMMISSION		rm C-101 evised 1-1-65		
SANTA FE						Type of Lease	
FILE		•		5	STATE		
U.S.G.S.				-		Gas Lease No.	
LAND OFFICE				-	-G-3029	ada Ecase No.	
OPERATOR				K	10-3029	, , , , , , , , , , , , , , , , , , ,	
				N	//////		
	N FOR PERMIT 1	O DRILL, DEEPEN, C	R PLUG BACK		. Unit Aaree	ment Name	
1a. Type of Work					. Onte Agree	alent Mane	
b. Type of Well DRILL X		DEEPEN	PLUG B	аск 🔲 📊	Farm or Le	ease Name	
OIL CAS WELL	O, HER		ZONE MULT		State	<u></u>	
2. Name of Operator		·		1	), Well No.		
SUNDANCE OIL COMPAN	Υ				2		
3. Address of Operator						i Poçl, er Wildeat	
Suite 510, 1776 Lin	coln St., Der	ver, <u>CO 80203</u>			Tomahawl	(, San Andres	
4. Location of Well UNIT LETTE		LOCATED 660 FE	LET FROM THE North	LINE R	IIIII		
0.411 22.10					//////		
AND 660 FEET FROM	THE West	LINE OF SEC. 32 TY	75 RGE. 3	2E	11111	111111111111111	
				$\langle \rangle \rangle \rangle \rangle \langle \rangle \rangle \langle \rangle \langle \rangle \rangle \langle \rangle \langle \rangle \rangle \langle \rangle \rangle \langle \rangle \langle \rangle \langle \rangle \langle \rangle \rangle \langle $	Rooseve	ıt AllIIIIII	
<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<del>/////////////////////////////////////</del>	<i>HHHHHHH</i>	*****	11111	inninnin in the second s	
$\Delta (                                    $							
AHHHHHHHH	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	MMMMM	9. Proposed Depth 19	A. Formation		20. Rotary or C.T.	
				San Andr		Rotary	
21. Elevations (Show whether DF,	<i>RT, etc.)</i> 21A. K	ind & Status Plug. Bond 2				. Date Work will start	
4442.7'GL	On	e-well	W.E.K. Drilling	[	July	25, 1980	
23.		PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
12 1/4"	8 5/8"	24	1800'	400		Surface	
7 7/8"	4 1/2"	10.5	4350'	300	300 3500'		
/ //0	T 1/4	10.0		1			

Well will be drilled to TD and evaluated by logs and DST's. Casing will be set at TD if the logs and DST's indicate commercial production. An API Series 900 BOP will be installed and used after setting surface casing at approximately 1800'. The BOP will be tested to 1000 psi prior to drilling out and will be operated daily for checks. Good, safe oil field practice will be followed in drilling this well.

> APPROVAL VALID FOR 10 DAYS UNLESS DRILLING COMMENCED,

2

30-041-20542

EXPIRES \_ 9/16/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PR TIVE ZONE. GIVE BLYWOUT PREVENTER PROGRAM, IF ANY I hereby certify that the information above is true and comple		RODUCTIV	E ZONE AND PROPOSED NEW PRODU
		Date	June 10, 1980
(This space for State Use)	SUPERVISOR DISTRICT	DATE	JUN 1 6 1980
CONDITIONS OF APPROVAL IF ANY			

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. 2 Operator 1.0000 State Sundance Oil Company Township Unit Letter Section Rance County 32 East Roosevelt 32 7 South D Actual Footage Location of Well: 660 West 660 North line and feet from the feet from the line Ground Level Elev. **Producing Formation** Pool Dedicated Acreage: San Andres 40 Tomahawk, San Andres 4442.7 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . Yes No No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1 certify that the information con-660 Richard O. Dimit Position Vice President, Production Company Sundance Oil Company Date May 12, 1980 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the some true and correct to the best of my knowledge and belief. Date Surveyed April 4, 1980 Registered Professional Engineer and/or Land Surveyor art i fi conte PATRICK A. ROMERO 1320 1650 1880 2810 2000 1000 100 3239 130 680 190 26.40 1 500 Eidean

Form C-102 Supersedes C-128 Effective 14-65

(7.) Pe	troleum Information.	RE-ISSUED COM	Carrient	d Reproduction Prohibiti				
COUNTY	ROOSEVELT FIELD	Tomahawk			41-20542			
OPR	SUNDANCE OIL CO.			API JU-U	41-20342			
NO	2 LEASE State			MAP				
	Sec 32, T7S, R32E			CO-ORD				
	660 FNL, 660 FWL of	Sec			-43 NM			
	19 mi S/Elida	SPD 1-6-81 CMP 3-16-81						
<u></u>		WELL CLASS: IN	IT D FIN	DO LSE. CODE				
	5/8-1786-450 sx	FORMATION	DATUM	FORMATION	DATUM			
4	1/2-4389-300 sx							
	3/8-4243							
		TD 4390 (SA	JDR)	РВД 435	1			

IP (San Andres) Perfs 4276-94 P 10 BOPD + 12 BW. Pot based on 24 hr test. GOR 1200; gty (NR)

	WEK	OPRS ELEV	1112	CT	んんちち	VR an	4350	ጉና	
CONTR	WER	OPRSELEV	4445	GL,	4455	KD FU	4330	1(1	

	F.R. 6-23-80
	(San Andres)
2-6-81	TD 4390; WOCU
4-13-81	TD 4390; PBD 4351; Complete
	Perf (San Andres) 4276-94 (overall)
	Acid (4276-94) 10,000 gals (20% NE)
	LOG TOP: San Andres 3930
1) 1	LOGS RUN: CNL, CCL
4-11-81	TEMPORARY COMPLETION ISSUED
4-18-81	RE-ISSUE OF SUSPENDED COMPLETION
- 10 01	

4-2-43 NM IC 30-041-70017-80

District   1625 N. From			<b>F</b>	Sta	te of New	Mexico				Form C-10	
1625 N. French Dr., Hobbs, NM 88240 Energy, Mil				ergy, Min	nerals & Natural Resources				Revised March 25, 199		
	irst, Artesia, NN	188210			SERVATI	on divisi	~~				
District III					0 South P		JN	Sub	mit to App	propriate District Offic	
1000 Rio Bra	zos Rd., Aztec	, NM 87410			ita Fe, NM					5 Copie	
District IV 2040 South F	<sup>o</sup> acheco, Sante	Fe, NM 87505		·.		0.000			[	Amended Repor	
<u>I.</u>	F	REQUEST F									
				ime and Address		URIZATION	TO TRAN		OGRID Nun	nber	
	P.O. Box	Mexico Corp	oration						18371		
			•					3 Rea	son for Filli	ng Code	
	4 API Number	<u>Texas 7603</u>	3		5 Pool Name		СН	EFFE	CTIVE	06/01/99	
<b>30-0</b> 41	7 Property Cod			To	mahawk Sa	n Andres			6 Pool Code 59469	0	
		25272		St	8 Property Nam ate	ne		_	Vell Numbe	r	
II. Ul or Lot No.	Surface L		<b>4</b>						2		
D D	Section 32	Township 7S	Range 32E	Lot Id	Feet from the	North/South Line	Feet from the	East/We	st Line	County	
UI or Lot No.	Bottom H	ole Location			660	North	660	We	st	Roosevelt	
	Section	Township	Range	Lot Id	Feet from the	North/South Line	Feet from the	East/We	st Line	County	
12 Lse Code S	13 Producing Me		14 Gas Connec	tion Date	15 C-129 Permit	Number	16 C-129 Effective	Date	120.000		
<u>&gt;</u> III.		P					COLO CHECUYE	Date	17 C-129 E	xpiration Date	
18 Transporter O		as Transport		ansporter Name an	M Address				L		
020445	5	Scurlock Pe	rmian Co	poration				JLSTR Location and Desc			
024650	)	P.O. Box 46 Warren Petr	48, Houst	on, Texas	7210		E-32-7S-32			2-7S-32E	
2.	Sector and a sector a	P.O. Box 15	89, Tulsa	, Oklahoma	74102 77	dstream	2807544	G	E-3	2-7S-32E	
								1			
								20			
IV.	Produced	·	· · · · · · · · · · · · · · · · · · ·		·····			10.2.15			
23 POD 1954					24 POD ULSTR L	ocation and Descrip	tion				
					P-30-7S-3						
25 Spud Date	wen comp	26 Ready Date		27 1	0	00 00000					
31 Hole Size					-	28 PBTD		29 Perfor	ations	30 DHC,MC	
		32 0	asing & Tubing	Size		33 Depth Set			54 Sacks Ce	ment	
5 Date New Oil	Well Test [	)ata 36 Gas Delivery Dati		97 Test Date							
1 Choke Size						39 Test Length		39 Tbg Pre	asure 40	Csg Pressure	
I CHORE SIZE		42 01		43 Water		44 Gas		15 AOF		3 Test Method	
7 I hereby certify th	at the rules of the C	il Conservation Divisi	on have been co		<b></b>	OIL CONSI		DR/IOI			
iat the information j	given above is tope	and complete to the t	est of my knowl	edge and belief.			ERVATION	DIVISI	ÓN		
rinted Name:	Toby Gilley	wey			Approved By: Title:		EN:				
itle:	Agent		· <u> </u>		Approval Date:						
ete:	9/9/99	Phone: (8	317) 477-5	324		·					
I If this is a chang	Poperator fill in	the OGRID number	and name of the	previous operator	f						
	Tevious Aperator	K.V.	<del></del>	Ciyde Liley Printed Name		P	resident		11/1	17/99	
		Operating C	/	ernned Name			tle		Da		



 $\overline{)}$ (j)