

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
PIF	
W. G. B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	
Operator	

El Ran, Inc.

Address
1603 Broadway, Lubbock, Texas 79401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
U. S.	4	Chaveroo (SA)	State, Federal or Fee Federal	18846
Location				
Unit Letter	L	1650 Feet From The South	Line and 990	Feet From The West
Line of Section	34	T. Township	7 South	Range 32 East
			N.M.P.M.	Roosevelt

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	P.O. Box 791, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Cities Services Company	P.O. Box 300, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
N 34 7-S 32E	Yes 10/10/80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'ty.	Drill
XX	XX							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9/15/80	10/ 7/80	4262 KB	4360 KB					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4501.4 GR.	San Andres	4209 KB	4292 KB					
Perforations		Depth Casing Shoe						
4209, 16, 18, 22, 34, 36, 62, 64, 76, 78, 83, 86, 88		4262 KB						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	8 5/8 23#	1712'	575 sacks					
7 7/8	4 1/2 10.5#	4362'	175 sacks					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed to; able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10/ 7/80	10/ 8/80	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	-0-	200	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
45	45	22	678

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Pole. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or the injector, or other such change of conditions.

Separate Form C-104 must be filed for each pool in multi-completed wells.

Vice-President

October 13, 1980

(Date)