1	HO. OF COPIES RECE		İ	
	DISTRIBUTION			
	SANTA FE			
	FILE			
1	U.5.G.S.		<u> </u>	<u> </u>
1	LAND OFFICE		<u> </u>	<u> </u>
	TRANSPORTER	OIL	L_	
		GAS	<u> </u>	
	OPERATOR		<u> </u>	
	PRORATION OFFICE		<u></u>	<u></u>

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DISTRIBUTION SANTA FE		NSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Superscies Old C-104 and C-11: Effective 1-1-65	
FILE	AND			
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	\S	
LAND OFFICE		-		
TRANSPORTER GAS				
PROPATION OFFICE				
Operator Operator				
SUNDANCE OIL EXPLOR	RATION COMPANY			
1675 Larimer St		Colorado 80202 Other (Please explain)		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Name change from	Sundance Oil Company	
Recompletion	Oil X Dry Gas Casinghead Gas Condens		Exploration Company	
Change in Ownership	Cashidheac cas [7]			
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.	
CONE FEDERAL	22 Chaveroo, San	State, Federal	or Fee Federal 15019	
Location	Chaveroo, San	Andres		
Unit Letter : 330	Feet From The South Line	and 1980 Feet From T	he West	
Line of Section 27 Tow	waship 7S Range 3	32E , NMPM, Roosev	elt County	
	TOD OF ON AND MATURAL GA	s		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Officers	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent;	
The Permian Corporation		P.O. Box 1183 Houston Texas 77001		
Name of Authorized Transporter of Car	singhead Gas Or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
·	100	Is gas actually connected? Whe	n	
If we'll produces oil or liquids,	Unit Sec. Twp. P.ge. N 27 75 32E	No		
give location of tanks.	<u> </u>	<u> </u>		
If this production is commingled wi	th that from any other lease or pool.		Pla Back Same Bosty, Diff, Reviv	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Rosty, Diff, Renty	
Designate Type of Completie		Total Depth	P.B.T.D.	
Date Spudded	Date Compi. Ready to Pred.	.edi Deptii		
(DC 5/40 DT 60	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Ulevations (DF, RKB, RT, GR, etc.,				
Perforctions			Depth Casing Shoe	
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	JACKS SELE	
			<u> </u>	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of total volume of load oil	and must be equal to or exceed top allo	
OIL WELL	tote joint to	epth or be for full 24 hours) Producing Method (Flow, pump, gas it)	(t, etc.)	
Date First New Oil Run To Tanks	Date of Test	Predacting internet (1 12 = 1) in pro-		
1	Tubing Proseure	Casing Pressure	Cheke Size	
Length of Tost				
Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas-MCF	
		1		
GAS WELL			La more of Continues	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	esting Method (pitot, back pr.) Tubing Pressure (Ghut-in)		Choke Size	
			TION COMMISSION	
CERTIFICATE OF COMPLIA	NCE	Allis-	TION COMMISSION	
I hereby certify that the rules and	d regulations of the Oil Conservation with and that the information given	- 1 1: XM S	edy	
above is true and complete to t	the best of my knowledge and belief.	Oil & Gas ins	pector	
		TITLE		
	13 1/11		compliance with RULE 1104.	

Malle Mells
(Signature) Amarilis C. Vilches

Senior Production Assistant (Title)

July 20, 1984

(Date)

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of country, well name or number, or transporter, or other such change of condition.

SECC. (20)

AUG - 3 1984

O.C.D. HOBBS OFFICE