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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L G 7662	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Monsanto Company		9. Well No.	
3. Address of Operator		1330 Midland MBT, Midland, Texas 79701		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>THE East</u> LINE OF SEC. <u>18</u> TWP. <u>7S</u> RGE. <u>35E</u> NMPM		11. County	
15. Date Spudded		11/30/80		12. County	
16. Date T.D. Reached		12/7/81		Roosevelt	
17. Date Compl. (Ready to Prod.)		1/2/81		18. Elevations (DF, RAB, RT, GR, etc.)	
				GR 4261	
19. Elev. Casinghead		4261		20. Total Depth	
				4280'	
21. Plug Back T.D.		4272'		22. If Multiple Compl., How Many	
				None	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
		0 - 4280			
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
4235-4269 San Andres				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
GR - DSCN				No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	408	12 1/4"	425 sxs	
5 1/2"	15.5#	4318	7 7/8"	1150 sxs	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4269	

31. Perforation Record (Insert 1, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Shot .49 hole 1 shot per ft.		DEPTH INTERVAL	
4235 - 40 (6 holes)		AMOUNT AND KIND MATERIAL USED	
4244 - 49 (5 holes)		4235-69	
4253 - 55 (3 holes)		Frac with 3k gal. 20% NEFE	
4260 - 69 (10 holes)		& 7k gals series 72 acid w/	
		350# 40/60 salt.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1/2/81		2x12x1 1/2 RR pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/24/81	24			1	1	9	1 - 1000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
NA	30 PSI		1	1	9	1 - 1000	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vent	

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Regional Prod. Mgr.	2/25/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 50 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 114-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Manefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres +825	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Tedito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4235 to 4269 No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	+ 825	3450	Surface rock				
+ 825	- 5	830	salt, shale dolomite, anhydrite				



P. O. Box 1000, Levelland, Texas 79336
(806) 894-9636



DATE: DECEMBER 16, 1980

OPERATOR: MONSANTO COMPANY

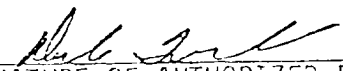
LEASE NAME & WELL NUMBER: BROWN STATE #1

LEGAL DESCRIPTION: 660' FNL, & 660' FEL

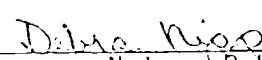
COUNTY & STATE: ROOSEVELT, TEXAS (11M)

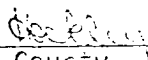
MEASURED DEPTH	COURSE LENGTH	ANGLE OF INCLINATION	DISPLACEMENT PER 100 FEET	COURSE DISPLACEMENT	ACCUMULATIVE DISPLACEMENT
406	4.06	1.00	1.75	7.11	7.11
878	4.72	.75	1.31	6.18	13.29
1,347	4.69	.75	1.31	6.14	19.43
1,845	4.98	.75	1.31	6.52	25.95
2,418	5.73	1.00	1.75	10.03	35.98
2,741	3.23	1.00	1.75	5.65	41.63
3,209	4.68	.75	1.31	6.13	47.76
3,644	4.35	1.00	1.75	7.61	55.37
4,110	4.66	1.00	1.75	8.16	63.53
4,280	1.70	1.50	2.63	4.47	68.00

I declare under penalties prescribed in Article 6036c, R.S.C., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge.


SIGNATURE OF AUTHORIZED REPRESENTATIVE

Subscribed and sworn to before me this
16th day of December, 1980


Notary Public


County

(Commission expires 6/16/84)