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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-55

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L G 7662

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Monsanto Company	8. Farm or Lease Name Brown St.
3. Address of Operator 1330 Midland NBT, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 7S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Todd (San Andres) NW
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(12-23) Picked up & ran 4 3/4" bit, 2 3/2" OD drill collars, tallied in hole with 120 joints 2 3/8" tubing, tag cement at 3297'. (12-24) Drilled float collar at 4231' plus 39' cement. Plugged back total depth 4272', Ran CNL, GR, CCL log, 4275" (logger's TD) to 2275'. (12-25) Christmas Holidays. (12-30) Perforated with 4" select fire casing gun from 4235' to 4269' (total 24 holes). Ran 2 joints tail pipe, packer, 130 joints 2 3/8" tubing end of tubing at 4274'. Spot 2 barrels 20% NEFE acid. POOH with 2 joints. Packer set at 4146. End tubing @ 4211'. Treated with 3 thousand gallons 20% NEFE acid with 43 ball sealers. Maximum 4200# ball out. Average rate 1.5 BPM @ 3200#, ISDP 2K#, 5" 1900#, 10" 1850#, 15" 1800#. Total 90 barrels load H<sub>2</sub>O. (12-31) Recovered 94 barrels of load. (1-1) Fraced with 3 gal. 20% NEFE & 7K gal. series 72 acid w/3500# 40/60 salt, maximum pressure 3k#. ISDP 2200#, 5" 2100#, 10" 2100#, 15" 2050#, total load 577 bls. (1-2) Flow back 40 blw, rel pkr. POOH run 10' mud jt, 4' perf nipple, seating nipple, 131 joints 2 3/8" tbg, 16' & 12' pup joint, end tubing 4269', run 2x12x1 1/2 RR pump. 168 3/4" rods & 1 2' & 1 6' pony rod, start well to pumping at 6 P.M.

Present status: testing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Regional Prod. Mgr. DATE 2/27/81

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: