

[illegible]

Casing perms. _____ Bottom choke _____ Surf. temp _____ °F Ticket No. 876756
 Gas gravity _____ Oil gravity _____ GOR _____
 Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F
 INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED _____

[illegible]

Gauge No. 426		Depth 4219'		Clock No. 2492		24 hour		Ticket No. 876756	
First Flow Period		Closed In Pressure		Second Flow Period		Closed In Pressure		Third Flow Period	
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\log \frac{t + \theta}{\theta}$	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\log \frac{t + \theta}{\theta}$	Time Defl. .000"	PSIG Temp. Corr.
0 .000	53.3	.000	53.3	.000	63.9	.000	65.3		
1 .049	53.3	.184	1253.9	.140	65.3	.318	1169.7		
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
BT. 426 not segmented due to stair stepping									

Gauge No. 323		Depth 4262'		Clock No. 2133		24 hour	
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\log \frac{t + \theta}{\theta}$	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\log \frac{t + \theta}{\theta}$
0 .000	39.0	.000	30.9	.000	37.7	.000	33.6
1 .050	30.9	.0268*	219.6	.140	33.6	.0369**	241.2
2		.0470	510.6			.0672	443.3
3		.0671	711.9			.0974	611.9
4		.0872	869.3			.1276	741.3
5		.1074	979.9			.1579	843.9
6		.1275	1053.4			.1881	926.6
7		.1476	1122.9			.2183	997.3
8		.1677	1179.1			.2485	1056.1
9		.1879	1219.2			.2788	1098.9
10		.2080	1271.3			.3090	1135.0
11							
12							
13							
14							
15							
Reading Interval		6		9		Minutes	

REMARKS: *-8 minutes **-11 minutes



	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Drill Collars	5"	2.50 "	1'	
Reversing Sub				
Water Cushion Valve	4"	3.340"	3775'	
Drill Pipe	6"	2.50 "	423'	
Drill Collars				
Handling Sub & Choke Assembly				
Dual CIP Valve	5"	.75"	7.41'	4209'
Dual CIP Sampler	5"	.75"	5.35'	4214'
Hydro-Spring Tester				
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	2.50 "	5'	4219'
Hydraulic Jar	5"	1.50 "	5'	
VR Safety Joint	5"	1"	2.37'	
Pressure Equalizing Crossover	5"	2.50 "	1'	
Packer Assembly	6.75"	1.53"	5.80'	4227'
Distributor				
Packer Assembly	6.75"	1.53"	5.80'	4232'
Flush Joint Anchor	4.75"	2.25"	30'	
Pressure Equalizing Tube	1"	.50"	36.85"	
Blanked-Off B.T. Running Case	5"	2.50 "	5'	4262'
Drill Collars	6"		30'	
Anchor Pipe Safety Joint				
Packer Assembly	6.75"	1.53"	5.80'	4297'
Distributor				
Packer Assembly	6.75"	1.53 "	5.80'	4302'
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars	6"	2.50 "	124'	
Flush Joint Anchor				
Blanked-Off B.T. Running Case	5.75"	2.50 "	4'	
Total Depth				4430'



Petroleum Information.

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COUNTY	ROOSEVELT	FIELD	Tomahawk	STATE	NM		
OPR	SUNDANCE OIL CO.			API	30-041-20562		
NO	25	LEASE	Cone Federal	MAP			
	Sec 27, T7S, R32E			CO-ORD			
	1980 FSL, 1980 FWL of Sec				2-3-24 NM		
	18 mi S/Elida			SPD	1-26-81		
				CMP	2-5-81		
CSG	8 5/8-1876-500 sx			WELL CLASS: INIT D FIN D LSE. CODE			
				FORMATION	DATUM	FORMATION	DATUM
	TD 4430 (SADR)			PBD			

DRY & ABANDONED

CONTR	WEK	OPRSELEV	4467 GL	PD	4420 RT
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F.R. 12-15-80
 (San Andres)
 2-16-81 TD 4430; Dry & Abandoned
 2-21-81 COMPLETION ISSUED

2-3-24 NM
 IC 30-041-70037-80