STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.:

TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER
TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name:
8. Farm or Lease Name: DILLY
9. Well No.: #1
10. Field and Pool, or Wildcat: Chaveroo

Name of Operator: JEM Petroleum Corporation
Address of Operator: 3000 N. Garfield, Suite 175 - Midland, Texas 79701
Location of Well: UNIT LETTER L LOCATED 1980 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE OF SEC. 21 TWP. 7-S RGE. 34-E NMPM
12. County: Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
3-9-81	5-2-81	8-4-81 (dry)	4301 GR, 4311 DF, 4312 RKB	-------

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4708'	4602'	-------	→		0-TD

24. Producing Interval(s), of this completion — Top, Bottom, Name: San Andres (4426-30') (DRY HOLE)
25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: DNL-GR, GR/CCL, DIL-GR, temperature log
27. Was Well Cored: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	419'	12-1/4"	225 sx "C" + 2% CaCl2	
4-1/2"	10.5#	4700'	7-7/8"	100 sx "C", 50-50 poz + 3% Halad-4 and 5#/sk salt	48 joints

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NA				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
NA		

31. Perforation Record (Interval, size and number)

NA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4651-78'	A/2000 gal 15% NEA + 18 BS
4651-78'	F/30,000 gal gel KCL + sand
4651'-78'	A/2000 gal 15% NEA + 2% KCL
4426'-30'	Spot 500 gal 15% NEA at 4430'

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
NA	NA	P&A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.): ----------
Test Witnessed By: ----------

35. List of Attachments: 4 logs, deviation survey and drilling report history, certified letter that P&A work done.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Jeanette Dragisic Engineer Asst. DATE [illegible]

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1550	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2300	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3265	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3450	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3628	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 3265 to 3400 No. 4, from ____ to ____

No. 2, from 3450 to 3550 No. 5, from ____ to ____

No. 3, from 3628 to 4700 No. 6, from ____ to ____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to ____ feet. ____

No. 2, from ____ to ____ feet. ____

No. 3, from ____ to ____ feet. ____

No. 4, from ____ to ____ feet. ____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1550	1550	Red Beds				
1550	3189	1639	Annhydrite				
3189	3838	649	Lime & Annhydrite				
3838	3925	87	Dolomite				
3925	4000	75	Lime				
4000	4700	700	Dolomite				

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JAN 18 1982

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