

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBES, NEW MEXICO 88240

OFFICE FOR NUMBER

OF COPIES, RECORDS, AND INFORMATION

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other Re-Entry

2. NAME OF OPERATOR
Strata Production Company

3a. Area Code & Phone No.
505-622-1127

3. ADDRESS OF OPERATOR
P.O. Box 1030, Roswell, New Mexico 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 660' FEL
At top prod. interval reported below
At total depth

9a. API Well No.
30-041-20577

14. PERMIT NO.
DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM-84732

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sunrise Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Chaveroo San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 21-7S-34E

12. COUNTY OR PARISH
Roosevelt

13. STATE
NM

15. DATE SPUDDED 8/14/81 16. DATE T.D. REACHED 9/26/81 17. DATE COMPL. (Ready to prod.) 9/1/95 18. ELEVATIONS (OF, R&R, RT, GR, ETC.)* 4292' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4803' 21. PLUG, BACK T.D., MD & TVD 4733' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4421'-4494'; 4365'-4369' San Andres 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	2150'	12 1/4"	700 Cl "C" & 200 Cl "H"	
5 1/2"	15.5#	4775'	7 7/8"	200 Poz "C" & 140 Poz "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4608'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4365'-4369' (3) .42 holes			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4421'-4494' (16) .42 holes			4365'-4494'	1000 gal 20% NEFE

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/7/95		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/6/95	24	N/A	→	15	20	83	1333/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0#	20#	→	15	20	83	24.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented & used TEST WITNESSED BY

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Carol J. Garcia TITLE Production Records Manager DATE 11/2/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION

Top

BOTTOM

DESCRIPTION, CONTENTS, ETC.

NAME

TOP

TRUE

VERT. DEPTH

