HOLE PROGNOSIS APPLICATION FOR PERMIT TO DRILL STRATA PRODUCTION COMPANY SUNRISE FEDERAL #1 WELL 1980' FNL & 660' FEL SECTION 21-7S-34E ROOSEVELT COUNTY, NEW MEXICO

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In conjunction with Form 3160-3 Application for Permit to Drill, Strata Production Company submits the following items in accordance with Onshore Oil and Gas Order Numbers 1 and 2, and all other applicable federal and state regulations.

1. <u>Geologic Name of Surface Formation</u>:

Tertiary

2. Estimated Tops of Geologic Markers:

Base Salt	2150′	P-1	4338′
Yates	2365′	P-2	4420'
San Andres	3650′	P-3	4536'
Pi Marker	4188′		

3. Estimated Depths of Anticipated Fresh Water, Oil or Gas:

Surface	150′	Fresh Water
San Andres	4338' - 4502'	Oil and/or Gas

No other formations are expected to produce oil, gas or fresh water in measurable quantities. The surface fresh water sands will be protected by 8 5/8" casing set from surface to 2142' and was cemented with 900 sacks cement. Any shallower zones above TD which contain commercial quantities of oil and/or gas will have cement circulated across the zone by inserting a cementing stage tool into the 5 1/2" production casing which will be run at TD.

4. <u>Casing Program</u>:

Hole Size	Interval (<u>DD Csg</u>	Weight, Grade, Jt. Cond, Type
7 7/8"	0-4803′	5 1/2"	11.6#, J-55, STC, New
Production Casing:		If appropriate, 5 1/2" casing will be set at Total Depth. Strata will utilize cement in sufficient quantities to circulate cement 500' into the 8 5/8" surface casing with approximately 600 sacks Class "C" with additives.	



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