

3000 # PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

> The blowout preventer assembly shall consist of one single type blind ram preventer and one single type pipe ram preventer, both hydraulically operated, a Hydril "GK" preventar; a ratating blowout preventer; valves; chokes and connections, as illustrated. If a toperad drill string is used, a ram preventer must be provided for each size of drill pipe. Casing and tubing rams to fit the preventers are to be available as medad. If cornect in size, the florged outlets of the ram preventer may be used for connecting to the 4-inch I, D, choke flow line and 4-inch I, D, relief line, except when air or gas drilling. All preventer connections are to be open-face flonged.

Minimum operating equipment for the preventers and hydraulically operated voives shall be as follows: (1)Multiple pumps, driven by a continuous source of power, capable of fluid charging the total accumulator volume from the nitrogen precharge pressure to its rated pressure within _____ minutes. Also, the pumps are to be connected to the protecture of nitrogen of not less than 250 PSI and connected to as to previous the discommutioned fluid charge. With

A pressive reducer and regulator must be provided for operating the Hydril preventer. When requested, a second pressure reducer shall be available to limit Second fuel pressures to ram preventer. The closing menifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control pandics indicating open and closed positions. Gulf Legion No. 38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

The choke manifold, choke flow line, relief line, and choke lines are to be supported by metal stands and adequately anchared. The choke flow line, relief line, and choke lines shall be constructed as streight as possible and without sharp bands. Easy and safe access is to be maintained to the choke manifold. If decomed necessary, walkways and stairways shall be created in and around the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valves and relief line valves connected to the drilling spool and all ram type proventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of the derrick substructure. All other valves are to be equipped with handles.

* To include derrick floor mounted controls.