Form C-104 Revised 10-1-78

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RGY AND MINERALS DEPARTMENT DISTRIBUTION
SANTA FE
PILE
U.S.G.B.
LAND OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

TRANSPORTER DIL.	AN AUTHORIZATION TO TRANSP		·
Opproion Apache Corporation	on		
A441000			
7666 E. 61st, 500 Resson(s) for filing (Check proper box)) Triad Center, Tulsa, OK	74133 Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gab	Change effective	re 7-1-86
Change In Ownership	Casingheod Gas Condens	<u></u>	
change of ownership give name nd address of previous owner	Harper Oil Company, 904 I	Hightower Bldg., Oklahoma	City, OK 73102
DESCRIPTION OF WELL AND I	EASE. Well No. Pool Name, Including Fo	emation Kind of Lease	Lease No.
Paul	l West Milnesa	and Stole, Eeders	State
Unit Letter;198	80 Feet From The South Line	end 660 Feet From 1	The Fast
Line of Section 17 Tow	mship 85 Range	34E , NMPM,	Roosevelt County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5	and a second object of the second
Neme of Authorized Transporter of Oli	CX or Cougensais	Roy 791 Midland TX	79702
Phillips Petroleum Company Name of Authorized Transporter of Casinghead Gas (A) or Dry Gas (Address (Give address to which approved copy of this form is to be sent)	
		P.O. Box 1589 Tulsa OK 74102	
If well produces oil or liquids, give location of tanks.	I 17 8S 34E	No	
f this production is commingled wit	h that from any other lease or pool, (Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Ditt. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		i .	·
Perferetions		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	Depth Cesing Shoe SACKS CEMENT
Perferetions			
Perferetions			
Perference HOLE SIZE TEST DATA AND REQUEST FO	CASING & TUBING SIZE	DEPTH SET (ter recovery of total volume of load oil pth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to ar exceed top allows
Perferetions HOLE \$12E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to ar exceed top allows
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Perferetions HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Longth of Test Actual Prod. During Tool	CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET fer recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allows, (i, etc.) Choke Size Ges-MCF
Perferetions HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Longth of Test Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET fer recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure) Water-Bbis.	SACKS CEMENT and must be equal to ar exceed top allows, (i, etc.) Choke Size Geo-MCF
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Perference HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Longth of Test Actual Prod. During Tool GAS WELL Actual Prod. Tool-MCF/D Tooling Method (pirot, back pr.) CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de ble for this de ble for this de l'able	DEPTH SET Iter recovery of total volume of load oil pik or be for full 24 hours) Producing Method (Flow, pump, gas li Conting Pressure Water-Bbis. Bhis. Condensate/MACF Cosing Pressure (Shut-in) OIL CONSERVA JUL 2 APPROVED	SACKS CEMENT and must be equal to an exceed top allows, ii, etc.) Choke Size Geo-MCF Choke Size TION DIVISION 1 1986
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