

OIL CONSERVATION DIVISION

P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-70

BY RECEIVING OFFICE	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	
Name of Operator HARPER OIL COMPANY	
Address of Operator 904 Hightower Bldg., Oklahoma City, OK 73102	
Location of Well: UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>15</u> TOWNSHIP <u>8S</u> RANGE <u>34E</u> NWPM.	

7. Unit Agreement Name
8. Farm or Lease Name Krause
9. Well No. 1
10. Field and Pool, or Wildcat Milnesand
11. Elevation (Show whether DF, RT, GR, etc.) 4269.8 GR
12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
REWORK OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-2-83 MIRU PBCP.
- 8-3-83 Open well. RU gauge ring. TIH to 4500'. PU & run CIBP. Set @ 4500'. Spotted 35 sks. cement on top of CIBP. PU & tallied in hole 2 3/8" 8rd, EUE tubing, 151 jts. to 4456. RU & displace hole w/150 bbls. 10# brine water and salt gel. TOH w/tubing. ND 5 1/2" casing spool. SIFN.
- 8-4-83 Welded on to 5 1/2". PU 120,000#. Made shot @ 3580'. Did not come loose. Made shot @ 3380'. LD 84 jts. 5 1/2" - 3383.68'. SDON.
- 8-5-83 LD 18 jts. TIH w/tubing to 3950'. Circ. hole w/gelled saltwater. Spotted 50 sks. plug from 3950'-3509'. PU 18 jts. Circ. hole. Spotted 25 sks. plug from 3430'-3293'. PU 45 jts. Load hole. Spot 35 sks. plug from 2100' to 1984'. PU 57 jts. Load hole. SDFN.
- 8-6-83 Mix 35 sks. Plug set @ 400'-284'. LD tubing. RD unit. CO WH. Set 10 sks. plug 10' to surface. Install dry hole marker. CO anchors. P & A - FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Jack Griffin TITLE Production Manager DATE 8-16-83

BY Jack Griffin TITLE DATE JUN 24 1983