

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LH 1870	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER RE-ENTRY

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

WELL LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

West LINE OF SEC. 20 TWP. 7S RGE. 35E NMPM

3. Date Spudded Re-entry 6-8-83 16. Date T.D. Reached 6-10-83 17. Date Compl. (Ready to Prod.) 4-2-84 18. Elevations (DF, RKB, RT, GR, etc.) 4261' GR 19. Elev. Casinghead

20. Total Depth 4316' 21. Plug Back T.D. 4290' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools Reverse Unit

4. Producing Interval(s), of this completion - Top, Bottom, Name

4119-4274' San Andres

5. Type Electric and Other Logs Run

25. Was Directional Survey Made No
27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"		432'	in place	400 sx	
8-5/8"		4465'	in place	1700 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4212'	-

6. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4247 1/2-74	w/2500 g. 20% acid + balls
4164-4216	w/2950 g. 20% acid + balls
4119-42	w/3000 g. 15% acid + balls

4247 1/2-74' w/15 .70" Holes
4164-4216' w/15 .70" Holes
4119-42' w/14 .70" Holes

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-2-84		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-2-84	24	-		1	TSTM	3	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		1	TSTM	3	26°	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
TSTM						Eddie Elliott	

7. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Eddie Elliott

TITLE Production Supervisor

DATE 7-10-84