

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LH 1870

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-111) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER RE-ENTRY	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Name of Lease Name Gulf XE State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM West LINE. SECTION 20 TOWNSHIP 7S RANGE 35E NMPM.	10. Field and Tract, or Wellbore Und. NW Todd SA
15. Elevation (Show whether DF, RT, GR, etc.) 4261' GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Re-entry, Perforate, Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered well 6-8-83. Drilled cement in 8-5/8" 24# casing. Drilled out surface plug at 130'. Tagged 2nd plug at 1465'. Drilled 3rd plug at 4103'. Drilled to 4316'. Tested casing to 2000 psi, okay. COOH w/tubing and bit. Set CLBP at 4300' w/10' of cement on top. WIH and perforated 4247½-4274' w/15 .70" holes as follows: 4247½, 51, 52, 53, 54, 58, 59, 60, 61, 64, 65, 67, 68, 72, and 74'. RIH w/tubing and packer. Spot acid over perfs at 4247½-4274'. Set packer at 4211'. Acidized perfs w/2500 gallons 20% NEFE acid and 20 ball sealers. Swabbed well. COOH w/tubing. WIH and perforated 4164-4216' w/15 .70" holes as follows: 4164, 64½, 65½, 67½, 74, 75, 85, 86, 91, 92, 4212, 13, 14, 15½, and 16'. RIH w/tubing and packer. Spot acid over perfs 4212-4216' and treated w/750 gallons 20% HCL acid. Lower zone communicated up. Moved packer up. Treated perfs 4164-4216' w/2200 gallons 20% HCL acid and 25 ball sealers. Swabbed well dry. POOH w/tools. WIH and perforated 4119-42' w/14 .70" holes as follows: 4119, 20, 21, 22, 23, 24, 25, 33, 34, 35, 36, 39½, 40 and 42'. RIH w/tubing and packer. Treat perfs 4119-42' w/3000 gallons 15% NEFE acid and 21 ball sealers. Swabbing well. POOH w/packer and plug. Hung well on pump. Begin pumping back load.

AMENDED REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay TITLE Production Supervisor DATE 6-29-83  
ORIGINAL SIGNED BY EDDIE SEAY  
APPROVED BY OIL & GAS INSPECTOR TITLE JUL 5 1983  
CONDITIONS OF APPROVAL, IF ANY: