

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LH-1870

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR RE-ENTRY, PLUG BACK, OR OTHER DIFFERENT PURPOSES.

OIL WELL ☒ GAS WELL ☐ OTHER: RE-ENTRY

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Name of Well

UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM

THE East West LINE, SECTION 20 TOWNSHIP 7S RANGE 35E NMPL

7. Unit Agreement No.

8. Name of Lease, Mine

Gulf XE State

9. Well No.

10. Field and Subfield
Undes. Todd

11. Elevation (Show whether DF, RT, GR, etc.)

4261' GR

12. County

Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
RE-ENTER OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER: Re-entry, Perforate, Treat	

Describe in separate or completed operations (clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Re-entered well 6-8-83. Drilled out 8-5/8" 24# casing. Drilled out of surface plug at 130'. Tagged 2nd plug at 1465'. Drilled 3rd plug at 410'. Drilled to 4316'. Tested casing to 2000 psi, okay. COOH w/tubing and bit. Set CIBP at 4300' w/10' of cement on top. WIH and perforated 4247 1/2-4274' w/15 .70" holes as follows: 4247 1/2, 51, 52, 53, 54, 58, 59, 60, 61, 64, 65, 67, 68, 72, and 74'. RIH w/tubing and packer. Spot acid over perfs at 4247 1/2-4274'. Set packer at 4211'. Acidized perfs w/2500 gallons 20% NEFE acid and 20 ball sealers. Swabbed well. COOH w/tubing. WIH and perforated 4164-4216' w/15 .70" holes as follows: 4164, 64 1/2, 65 1/2, 67 1/2, 74, 75, 85, 86, 91, 92, 4212, 13, 14, 15 1/2, and 16'. RIH w/tubing and packer. Spot acid over perfs 4212-4216' and treated w/750 gallons 20% HCL acid. Lower zone communicated up. Moved packer up. Treated perfs 4164-4216' w/2200 gallons 20% HCL acid and 25 ball sealers. Swabbed well dry. POOH w/tools. WIH and perforated 4119-42' w/14 .70" holes as follows: 4119, 20, 21, 22, 23, 24, 25, 33, 34, 35, 36, 39 1/2, 40 and 42'. RIH w/tubing and packer. Treat perfs 4119-42' w/3000 gallons 15% NEFE acid and 21 ball sealers. Swabbing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 6-22-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE 6-22-83

INDICATIONS OF APPROVAL, IF ANY: