

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6387

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator HCW Exploration, Inc. | 8. Farm or Lease Name Gulf State |
| 3. Address of Operator P.O. Box 10585, Midland, Texas 79702 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 7 South RANGE 35 East NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4236' G.L. | 12. County Roosevelt |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded at 7:00 A.M. 5-20-81. A 17-1/2" hole was drilled to 432'. 10 joints of 13-3/8", 48#, H40, ST&C casing was run and set at 432' RKB. Casing was cemented w/400 sx. Class "H" w/2% CaCl. Plug was down at 11:00 P.M. 5-20-81. Circulated 120 sx. cement. Welded on 13-3/8" casinghead. Nippled up double B.O.P. w/pipe rams and blind rams. Waited on cement for 23 hours. Pressure tested 13-3/8" casing to 1000 psi for 30 min., held O.K. Drilled 12-1/4" hole to 4465'. Ran 50 joints 8-5/8", 32#, K55, ST&C casing followed by 57 joints 8-5/8", 24#, K55, ST&C casing followed by 3 joints 8-5/8", 32#, K55, ST&C casing. Set casing at 4465' RKB. Cemented w/1400 sx. Class "C" 65:35 Pozmix w/6% gel, 3# salt, 2/10% D-46, 5# D-24, 1/4# Celloflake, & 2% CaCl. Tailed in w/300 sx. Class "C" w/9-1/4# salt. Plug was down at 8:00 A.M. 6-2-81. Cement did not circulate, but clear water pumped ahead of cement did circulate. Set slips on 8-5/8" casing, cut off 8-5/8" casing, installed casing spool and nipped up B.O.P. Waited on cement for 20-1/2 hrs. Pressure tested 8-5/8" casing to 1000 psi for 30 min., held O.K. Commenced drilling 7-7/8" hole on 6-3-81

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve A Douglas TITLE Division Engineer DATE 10-1-81

APPROVED BY Les Clement TITLE Oil & Gas Inspector DATE 10-1-81
CONDITIONS OF APPROVAL, IF ANY