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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator M & G Oil, Inc.	
Address P.O. Box 957 Crossroads, New Mexico 88114	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner Crescent Energy Corp. C/O Oil Reports & Gas Services, Inc. Box 763 Hobbs, New Mexico 88240	

I. DESCRIPTION OF WELL AND LEASE				
Lease Name State	Well No. 1	Pool Name, including Formation Allison Penn	Kind of Lease State, Federal or Fee State	Lease No. V-23
Location Unit Letter G, 2630 Feet From The North Line and 1980 Feet From The East				
Line of Section 32 Township 8-S Range 37-E, NMPL, Roosevelt County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☐			Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐			Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Corp.			P.O. Box 1589 Tulsa, Okla. 74100	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 32	Twp. 8-S	Pge. 37-E
			Is gas actually connected? No	When On installation of line
If this production is commingled with that from any other lease or pool, give commingling order number:				

III. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
			X	X					
Date Spudded 5-31-81	Date Compl. Ready to Prod. 5-20-82	Total Depth 9618'			P.B.T.D. 9618'				
Elevations (DF, RKB, RT, GR, etc.) 4032 GR	Name of Producing Formation Pennsylvanian	Top Oil/Gas Pay 9570'			Taking Depth 9524'				
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
18"	12 3/4"		420'			600			
11"	8 5/8"		4253'			1750			
7 7/8"	5 1/2"		9577'			1005			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19 _____	
Wm. Moersbeck (Signature) Vice President (Title) 5-21-82 (Date)		JUL 23 1982 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE _____	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	