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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-8-81

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-6454

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

1. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER PEA

2. Name of Operator
BASS ENTERPRISES PRODUCTION CO.

3. Address of Operator
Box 2760, Midland, TX 79702-2760

4. Location of Well
UNIT LETTER P LOCATED 554 FEET FROM THE SOUTH LINE AND 554 FEET FROM THE EAST LINE OF SEC. 16 TWP. 7S RGE 35E NMPM

7. Unit Agreement Name
—

8. Farm or Lease Name
BASS STATE

9. Well No.
2

13. Field and Pool, or Wildcat
TODD (UNDES.)

12. County
ROOSEVELT

15. Date Spudded 6-19-81 16. Date TD Reached 7-17-81 17. Date Comp. (Ready to Prod.) PEA 18. Elevations (DF, RKB, RT, GR, etc.) 4221' GL 4233' KB 19. Elev. Casinghead —

20. Total Depth 8250' 21. Plug Back TD SURFACE 22. If Multiple Completions, How Many DRY 23. Intervals Drilled By 0'-8250' Cable Tools —

24. Indicate Intervals of this completion — Top, Bottom, Name
NONE

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
DLL - MSFL, CN-FD

27. Was Well Cored
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>11 3/4"</u>	<u>42</u>	<u>374.23'</u>	<u>15"</u>	<u>300 SKS CL "C"</u>	<u>NONE</u>
<u>8 5/8"</u>	<u>32</u>	<u>3897.31'</u>	<u>11"</u>	<u>167 SKS CL "C"</u>	<u>NONE</u>
<u>5 1/2"</u>	<u>14</u>	<u>4364.41'</u>	<u>7 7/8"</u>	<u>200 SKS CL "H"</u>	<u>3265'</u>

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
<u>NONE</u>				<u>NONE</u>		

31. Test Interval (Interval, size and number)
4118'-4134' (9 HOLES)
4133'-4151' (5 HOLES)
4159'-4204' (9 HOLES)
FISH LEFT IN HOLE!
LYNES STRADDLE TOOLS.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
OH 4230-4261 2500 GALS. 15% HCL + 24 BALLS.
OH 7612-7692 3000 GALS. 7 1/2% NMR 100# 15% METH.
AND + 5% U-66.
OH 4230-4261 FRAC: 15,390 GALS. + 2500# 20-40#
20,500# 10-20 SAND.

33. PRODUCTION
Date First Production PEA Production Method (Flowing, gas lift, pumping — Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Testing Press.	Flowing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
LOGS: DLL - MSFL & CN-FD.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H. P. Marty, Jr. TITLE L. Prod. Clerk DATE Jan. 7, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. Use Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2435'</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3163'</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta <u>4787'</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>6070'</u>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <u>6808'</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <u>7446'</u>	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>NONE</u> to	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

DST #1: 7610' - 7709' (99'),
WOLFCAMP. RECOVERED
10' MUD.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	910	910	ANHY				
910	955	45	SALT				
955	2435	1480	ANHY				
2435	4540	2105	DOLO, ANHY + LM				
4540	4670	80	DOLO				
4670	5020	400	SH				
5020	5520	500	DOLO, ANHY + SH				
5520	5870	170	LM + SH				
5870	6330	460	DOLO + LM				
6330	6490	160	SD + DOLO				
6490	6840	350	LM				
6840	7320	480	SH				
7320	7760	440	DOLO				
7760	8150	390	LM + SH				

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JAN 21 1982

JAN 12 1982

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OIL & GAS DIV

WELL NAME AND NUMBER Bass State #2

LOCATION 554' FSL, 554' FEL, Unit Letter "P", Section 16, T7S, R35E
(Give Unit, Section, Township and Range)

OPERATOR Bass Enterprises Production Co.

DRILLING CONTRACTOR Cherokee Drilling & Dev. Corp.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation test and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4° @ 370'</u>	<u>1° @ 7080'</u>	<u> </u>
<u>1/2° @ 955'</u>	<u>1-3/4° @ 7392'</u>	<u> </u>
<u>1/4° @ 1000'</u>	<u>1° @ 7579'</u>	<u> </u>
<u>1/2° @ 1509'</u>	<u>1-3/4° @ 8250'</u>	<u> </u>
<u>1/2° @ 2002'</u>	<u> </u>	<u> </u>
<u>1/2° @ 2498'</u>	<u> </u>	<u> </u>
<u>3/4° @ 2838'</u>	<u> </u>	<u> </u>
<u>1/2° @ 3333'</u>	<u> </u>	<u> </u>
<u>1/2° @ 3900'</u>	<u> </u>	<u> </u>
<u>3/4° @ 4400'</u>	<u> </u>	<u> </u>
<u>1/4° @ 4888'</u>	<u> </u>	<u> </u>
<u>1/2° @ 5417'</u>	<u> </u>	<u> </u>
<u>1-3/4° @ 5875'</u>	<u> </u>	<u> </u>
<u>1-1/4° @ 6275'</u>	<u> </u>	<u> </u>
<u>1° @ 6585'</u>	<u> </u>	<u> </u>

Drilling Contractor Cherokee Drilling & Dev. Corp.

By John W. Cunningham

Subscribed and sworn to before me this 19TH day of JANUARY, 19 82

H. J. Murty
Notary Public

My Commission Expires: May 31, 1985

Midland
County

Texas
State