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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>5. State Oil & Gas Lease No. L 6454</p>		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name _____</p>
<p>2. Name of Operator BASS ENTERPRISES PRODUCTION COMPANY</p>		<p>8. Farm or Lease Name BASS STATE</p>
<p>3. Address of Operator P.O. BOX 2760 MIDLAND, TEXAS 79702</p>		<p>9. Well No. 2</p>
<p>4. Location of Well UNIT LETTER P 554 FEET FROM THE SOUTH LINE AND 554 FEET FROM THE EAST LINE, SECTION 16 TOWNSHIP 7S RANGE 35 E N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat TODD (UNDES.)</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4221' GL 4233' KB</p>		<p>12. County ROOSEVELT</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER 5 1/2" CASING & PLUG BACK <input checked="" type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7 7/8" HOLE DRILLED TO 8250'. SET PLUGS @ 8000-7900' ^{35 SX "H"}, 7446-7346 ^{35 SX "H"}, 6072'-5972' (35 SX CLASS "H"), 4788'-4361' (185 SX CLASS "H"). PLUG DRESSED TO 4366'. 8 5/8" CSG. SQUEEZED FROM 1000' TO SURFACE W/300 SX PACESETTER LITE. CIRC 35 SX TO SURF. RUN 108 JTS. 5 1/2" 14# K-55 ST&C CSG. SET @ 4366'. CMT W/ 200 SX CLASS "H". BUMP PLUG TO 1000 PSI. FLOAT HELD. PLUG DOWN @ 11 PM MST 7/28/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Janeen Judah</u>	TITLE <u>PETROLEUM ENGR.</u>	DATE <u>7/29/81</u>
APPROVED BY <u>Jerry Barton</u>	TITLE _____	DATE <u>JUL 31 1981</u>
CONDITIONS <u>SEE 1. 8. 9.</u> APPROVAL, IF ANY:		