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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L 6454	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Bass Enterprises Production Co.	Bass State
3. Address of Operator	9. Well No.
Box 2760, Midland, TX 79702	2
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>P</u> <u>554</u> FEET FROM THE <u>South</u> LINE AND <u>554</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>7S</u> RANGE <u>35E</u> NMPM.	Undes. Todd Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4221' GL 4233' KB	Roosevelt

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>8 5/8" Intermediate casing</u> <input checked="" type="checkbox"/>	

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 11" hole to 3900'. Ran 89 jts 8 5/8" 32# K-55 casing w/Texas pattern shoe, two (2) float jts and float collar. LH back off sub 600' off bottom. Set @ 3900'. Cem /125 sks Class "C" neat. Did not bump plug. JC @ 1:30 PM MSDT June 27, 1981. WOC 29 hours. Tagged cement @ 3296'. Drld 135' cem - no evidence of wiper plug. Tested BOPE and csg - repaired leaks. Tested wellhead to 1800#, Csg to 1500# - Held OK. Drld 120' cement - tested csg to 1500# - held OK. Drld 120' cement - tested csg to 1400# - held OK. Drld cem, float collar & float shoe - no cem in float collar or shoe jt. Bottom of cem @ approx 3800' - entire cem job in 8 5/8" casing. Ran Baker K-1 retainer - set @ 3880'. Sqd 42 sks Class "C" around shoe @ 3500# - annulus back up 1500#. WOC 13 hours. Drld retainer and approx 24' cem. Drlg 7 7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. P. Murty, Jr.</u>	TITLE <u>Senior Production Clerk</u>	DATE <u>June 30, 1981</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u></u>	DATE <u>JUL 6 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		