Form 3160-5 (June 1990) Do not use this	DEPARTMENT O BUREAU OF LAN SUNDRY NOTICES AN s form for proposals to drill o	N. M. BIL P. O. BOX 1990 STATESOEBS, NEW MEXICOL 84 10 OF THE INTERIOR JAN 18 1996 ID MANAGEMENT D REPORTS ON WELLS r to deepen or reentry is a different reading ERMIT—" for such propositive weather the second se	FORM APPROVED Budget Bureau No. 1004 0135 Expires: March 31, 1993 5. Lease Designation and Serial No <u>NM-14012</u> 6. If Indian, Allottee or Tribe Name
/	SUBMIT IN	7. If Unit or CA, Agreement Designation	
3. Address and Telepho 105 South 4 Location of Well (Fo	<pre>/eii L] Other ROLEUM CORPORATION Due No. 4th St., Artesia, NM Dotage, Sec., T., R., M., or Survey Descrip</pre>		 8. Well Name and No. Federal N #2-Y 9. API Well No. 30-041-20605 10. Field and Pool, or Exploratory Area Bluitt San Andres, Assoc. 11. County or Parish, State
			Roosevelt Co., NM
12. CHEC	K APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, RE	
	OF SUBMISSION	TYPE OF ACTI	ION
X sub	ice of Intent sequent Report al Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Temporary Abandon	Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note Reput results of inuktiple completion on Well
give subsurface 1-9-96 - M Tried rota 30" stretc a string 1 circulatio 1-11-96 - Hooked on any fluid. in Roswell be a downh 1-12-96 -	<pre>tocations and measured and true vertical dep toved in and rigged up ting to right and left h. Pulled to 25000# w ength of 3900' to free n. Shut down. Pumped 18 bbls hot free to casing/tubing annul Ran 30 minute pressu that would be running ole tool on bottom of Tested casing/tubing a</pre>	in tension and compression. Provith a total stretch of 36". Star with a total stretch of 36". Star e point. Loaded annulus with from esh water down tubing at 250 psi- lus. Worked pressure up to 500 p are test - held to within 5%. No g mechanical integrity test on 1-	ng - tubing would not pull. ulled 20000# on string with retch calculations indicate esh water. No significant at 1/2 BPM. No circulation. psi - did not seem to take otified Pete Chester w/BLM -12-96. NOTE: Appears to s, OK. NOTE: Pressure fell
SignedU (This space for Fod Approved by Conditions of appro	ending	Title Production Clerk 72 MONTH PERIOD 2/97 Vingly and willfully to make to any department or agency of the to 18 UREAU or to	Date Jan. 17, 1996

	R. M. DR. JURG. DOMMOTON P. O. BOX 1980				
Form 3160-5 (June 1990) Do not use this	DEPARTME BUREAU OF SUNDRY NOTICES form for proposals to de	HOBBS, NEW MEXICO 8824 ITED STATES NT OF THE INTERIOR LAND MANAGEMENT AND REPORTS ON WELLS rill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	40 FORM APPROVED Budget Bureau No. 1004 0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM14012 6. If Indian, Allottee or Tribe Name		
	SUBMI	7. If Unit or CA, Agreement Designation			
I Type of Well Oil Ga Well We	s Duher		8. Well Name and No.		
	OLEUM CORPORATION	Federal N #2-Y			
3 Address and Telephor 105 South 4 Location of Well (For	ne No. 4th St., Artesia, Diage, Sec., T., R., M., or Survey D	30-041-20605 10. Field and Pool, or Exploratory Area			
846' FSL &	710' FEL of Section	Bluitt San Andres, Assoc. 11. County or Parish, State			
12 CHECH	APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	Roosevelt Co., NM		
	F SUBMISSION	TYPE OF ACTION			
	e of Intent	Abandonment Recompletion	Change of Plans		
	quent Report Abandonment Notice	Casing Repair	Non-Routine Fracturing		
		X _{Other} <u>Mechanical</u> Integrity	(Note Report results of multiple completion on Well		
13 Describe Proposed or (Completed Operations (Clouds 11)		Completion or Recompletion Report and Log form)		

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JAN 1 8 1996

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S. .

Please see attached chart for Mechanical Integrity Test conducted on January 12, 1996. BLM-Roswell notified but did not witness.

Well is Temporarily Abandoned.

		NEW MEXIC	
4. I hereby certify that the foregoing is the spid correct			
Signed Usty Clin	Title Produ	uction Clerk PETER W. CHESPar, Jan. 17, 1996	
(This space for Federal or State office use) Approved by	Tule		
Conditions of approval, if any:		JAN 19 1996 Date RIPFAU OF LAND MANACE SILE TRANSLOW FILE TO ANY DESCRIPTION OF TRANSLOW FILE TO ANY ANY FILE TO ANY ANY FILE TO ANY ANY ANY FILE TO ANY	

*See Instruction on Reverse Side





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Form 3160-5 (June 1990)	UNITED STA DEPARTMENT OF TH BUREAU OF LAND M	IE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Seriat No.
Do not use this form for	DRY NOTICES AND RE proposals to drill or to d PLICATION FOR PERMIT	PORTS ON WELLS	ir.
1 T. (114.)	7. If Unit or CA, Agreement Designation		
Type of Well Gas Well Well Well Well Oth Ame of Operator	er TEMPORARY ABANDO	N	8. Well Name and No.
YATES PETROLEUM C	ORPORATION	(505) 748-1471)	Federal N #2-Y 9. API Well No.
3. Address and Telephone No.			30-041-20605
105 South 4th St.	, Artesia, NM 8821	0	10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T. 846' FSL & 710' F	Bluitt San Andres, Assoc. 11. County or Parish, State		
			Roosevelt Co., NM
CHECK APPRO	PRIATE BOX(s) TO IN	DICATE NATURE OF NOTICE, REP	PORT, OR OTHER DATA
TYPE OF SUBMIS	SION	TYPE OF ACTION	N
X Notice of Intent		Abandonment	Change of Plans
(~~)		Recompletion	New Construction
Subsequent Report		L Plugging Back	Non-Routine Fracturing
Final Abandonment	Nution	Casing Repair	Water Shut-Off
	Nonce	L Altering Casing	Conversion to Injection
		Temporary Abandon	(Note: Report results of multiple completion on Well
-	the same time to the solution of the s	ils, and give pertinent dates, including estimated date of sta Il markers and zones pertinent to this work)* ully requests permission to	
		perforations) and cap with	
2. Pump sufficier	nt 2% KCL water fro	m top of casing to fill casi	ng.
3. Pressure test test requireme	casing to 500 psi ents by BLM.	for 30 minutes to satisfy me	chanical integrity
4. Screw valve an	nd swage on wellhea	d	
NOTE: See attache	d diagram		
14 I hereby ceptify that the foregoing/is	the and correct		
Signed Kuster	Vein T	inte Production Clurk AP	PROVIDE Jan: 5, 1995
i (j		IRI	A ANSOLOR
Approved by Conditions of approval, if any:	T	BUREAU DE	
Title 18 U.S.C. Section 10-11, makes it a or representations as to any matter within	crime for any person knowingly and a its jurisdiction	BUREAU OF LA ROSWFLL RI willfully to make to any department or agency of the RI	Balance you, table, fichtlogs or fraudulent statements

*See Instruction on Reverse Side

