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LAND OFFICE	
OPERATOR	

Form O-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. Title and Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
CITIES SERVICE COMPANY

3. Address of Operator
P. O. Box 1919 Midland, Texas 79702

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **West** LINE OF SEC. **17** TWP. **7S** RGE. **37E** NMPM

15. Date Spudded **11-2-81** 16. Date T.D. Reached **12-6-81** 17. Date Compl. (Ready to Prod.) **Plugged & Abandoned** 18. Elevations (DF, RKB, RT, GR, etc.) **4079' GR**

20. Total Depth **8378'** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By **Rotary Tools** **0-T.D. 8378'**

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made **NO**

26. Type Electric and Other Logs Run **CNL /LDT, DLL/MSFL, BHC, NGT, Deviation Survey** 27. Was Well Cored **NO**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	359	17 1/2"	325 sacks	circulated
8-5/8"	24 & 32#	3500	11"	1900 sacks	300'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		PLUGGED AND ABANDONED					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
DEVIATION SURVEY

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Reg. Oper. Mgr.-Prod. DATE 12-30-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4075</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4877</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6131</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6899</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7776</u>	T. Clearfork <u>5466</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Three Bros. <u>7976</u>	T. Permian _____	T. _____
T. Cisco (Bough C) <u>8035</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	361	361	Surface Rock				
361	1937	1576	Red Beds & Anhy.				
1937	2240	303	Anhydrite				
2240	2744	504	Salt & Anhy.				
2744	3500	756	Anhydrite				
3500	4560	1060	Dolomite & Anhy.				
4560	5368	808	Dolo., Sand & Lime				
5368	6100	732	Dolomite & Sand				
6100	6778	678	Dolomite				
6778	6961	183	Dolomite & Shale				
6961	7315	354	Shale				
7315	7852	537	Dolomite & Shale				
7852	7967	115	Dolomite & Lime				
7967	8080	113	Lime & Shale				
8080	8378	298	Lime & Rhyolite				
			T.D. 8378'				

AFFIDAVIT

State of TEXAS CITIES SERVICE Company

County of Midland Lease Name Turner E Com Well # 1

In Sec. 17 Twp. 7S Rge. 37E

County of Roosevelt

State New Mexico

Elmer Startz of lawful age being first duly sworn deposes and

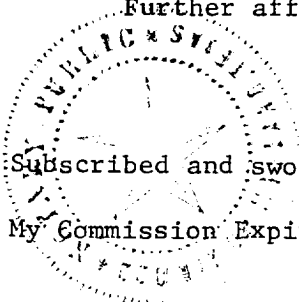
says:

That he supervises development and operation of the captioned lease and is duly qualified and authorized to make this affidavit and is fully acquainted with all facts herein set out concerning Deviation and Directional drilling.

<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>
.25	361				
.75	858				
.75	1351				
.75	1815				
.75	2114				
.50	2609				
1.00	2906				
1.00	3315				
1.00	3500				
.75	4000				
.75	4479				
1.00	4963				
1.50	5450				
1.25	5940				
1.25	6434				
1.75	6590				
1.50	7070				
1.50	7499				
2.00	7920				
2.00	8378				

T.D. 8378

Further affiant saith not.



Elmer Startz

Subscribed and sworn to before me this 30th day of December, 19 81

My Commission Expires 10-31-84

Christina Hamlin Notary Public
Midland County, Texas