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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator CITIES SERVICE COMPANY	8. Farm or Lease Name Turner E Com.
3. Address of Operator P. O. Box 1919 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 7S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Und. Siluro-Dev.
15. Elevation (Show whether DF, RT, GR, etc.) 4079' GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- T. D. 8378' Granite. It is proposed to plug and abandon this well in the following manner:
1. RIH w/open ended drill pipe to T.D. 8378' and C &CH until hole is stable.
 2. Spot a 50 sack cement plug @ approx. 8378-8228' (150') across the Granite and Siluro-Devonian zone. LDDP to 6728'.
 3. Spot a 50 sack cement plug @ approx. 6728-6578' (150') across the Abo Zone. LDDP to 5078'.
 4. Spot a 50 sack cement plug @ approx. 5078-4928' (150') across the Glorieta Zone. LDDP to 3575'.
 5. Spot a 50 sack cement plug @ approx. 3575-3425' (150') 1/2 in and 1/2 out of 8-5/8" csg. shoe @ 3500' and across the San Andres Zone. Pull remaining LP and stand in derrick.
 6. Run free point and cut off 8-5/8" OD casing @ approx. 2700'. LD 8-5/8" casing.
 7. RIH w/open ended drill pipe and go inside 8-5/8" casing stub 50'. Spot a 100 sack cement plug @ approx. 2750-2650' (100') 1/2 in and 1/2 out of 8-5/8" casing stub @ 2700' LDDP to 400'.
 8. Spot a 100 sack cement plug @ approx. 400-300' (100') 1/2 in and 1/2 out of 13-3/8" OD casing shoe @ 359'.
 9. Dump a 10 sack cement plug @ approx. 20-0' and install a 4" Dry Hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Reg. Oper. Mgr.-Drilling DATE 12-8-81

APPROVED BY Jerry Saxton TITLE 1981 DATE 1981

CONDITIONS OF APPLICATION: