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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-78

Oil Field No. Type of Lease
State [X] []
County [] []
Well No. V-39

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Form or Lease Number
Rhonda "PG" State
9. Well No.

2. Name of Operator
Pace Exploration Company
3. Address of Operator
P.O. Box 588 Artesia, N.M. 88210
4. Location of Well

10. Field and Pool, or Wildcat
Todd Upper San Andres

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE OF SEC. 35 TWP. 7S RGE. 35E NMPM

12. County
Roosevelt

15. Date Spudded 8/29/81 16. Date T.D. Reached 3/20/81 17. Date Compl. (Ready to Prod.) 3/1/82 18. Elevations (D.F., R&B, RT, GR, etc.) GL 4193 KB 4293 4203 19. Elev. Casinghead 4197
20. Total Depth 4525 21. Plug Back T.D. 4292 22. If Multiple Compl., How Many all 23. Intervals Drilled By Rotary Tools all Cable Tools all

24. Producing Interval(s), of this completion -- Top, Bottom, Name
4218 - 4258 San Andres 25. Was Directional Drilling Made No

26. Type Electric and Other Logs Run
CNL/ FDC/GR DLL/RXO 27. Was Well Cured No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	39	17 1/2	81 SxS Class C	none
8 5/8	9.5#	2043	12 1/4	700 SxS Class C	none
4 1/2	9.5#	4525	7 7/8	445 SxS Class C	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4107	4107

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4477- 7783	1 spf	.5"	7 shots	4477-4483	2000 gal. 15% HCL
4319-40	1 spf	.5"	8 shots	4314-40	2000 gal. 15% HCL
4218-58	2 spf	.5"	20 shots	4218-58	2000 gal. 15% HCL

33. PRODUCTION
Date First Production 2-22-82 Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 2-22-82 Hours Tested 24 hrs. Choke Size 1" Prod'n. For Test Period trace Oil -- bbl. 542 Gas -- MCF 1 Water -- Bbl. 1 Gas-Oil Ratio
Flow Tubing Press. 50 Casing Pressure 50 Calculated 24-Hour Rate trace Oil -- Bbl. 542 Gas -- MCF 1 Water -- Bbl. 1 Oil Gravity -- API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By Roger Thompson

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Exploration Mgr. DATE 4/2/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the U. S. Bureau not later than 20 days after the completion of any newly drilled well. It shall be completed by one copy of all electrical logs, logs of the well and a summary of all geophysical tests completed, including well logs. All logs reported shall be measured in feet. In the case of the newly drilled wells, true vertical depth shall be reported. For multiple completion, items 50 through 54 shall be reported for each zone. The form is to be filled in quarterly, except for wells where no completion is required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South-eastern New Mexico

North-eastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1150	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Anka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2389	T. Miss	T. Cliff House	T. Leadville
T. T. Rivers 2724	T. Devonian	T. Menefee	T. Madison
T. Queen 3050	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3360	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3561	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T.
T. Blindry	T. Gr. Wash	T. Morrison	T.
T. Tobb	T. Granite	T. Todilto	T.
T. Brickard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4218 to 4258	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.	
No. 2, from to feet.	
No. 3, from to feet.	
No. 4, from to feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1150	1150	Anhy & Sand				
1150	2389	1239	Salt & Shale				
2389	2724	335	Salt & Red Sand				
2724	3561	837	Red Sand & Red Shale				
3561	4525	964	Anhy & Dolo				