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PORTAL FE

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REG.S.

LAND OFFICE

TRANSPORTER

REGULATOR

REGISTRATION OFFICE

Operator

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes OHC-101 and C-110

Effective 1-1-65

Pace Exploration Company

Address

P.O. Box 588 Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☒

Change in Transporter of:

Oil ☐

Dry Gas ☐

Change in Ownership ☐

Casinghead Gas ☐

Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Well No.

Pool Name, including Formation

Kind of Lease

Lease No.

Rhonda "PG" State

1

Todd Upper San Andres

State, Federal or Fee

State

V-39

Location

Unit Letter

L

1980

Feet From The

South

Line and

660

Feet From The

West

Line of Section

35

Township

7S

Range

35E

N.M.M. Roosevelt

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Cities Service Company

Box 300 Tulsa, Oklahoma 74102

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'tv.

Diff. Res'tv.

8/29/81

2/22/82

4525'

4292

Elevations (DE, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Taking Depth

GL 4193 KB 4203

San Andres

4218

4107

Perforations

Depth Casing Shoe

4218, 21, 22, 28, 33, 46, 51, 54, 55, 58

4525

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2

13 3/8

39'

81 S x S

12 1/4

8 5/8

2043

700 S x S

7 7/8

4 1/2

4525

445 S x S

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

542

24 hours

trace

Testing Method (pitot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

Back pr.

450

450

1"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 23 1982, 19

ORIGINAL SIGNED BY

BY JERRY SEXTON

TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply well fields.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR REEQUIP A WELL TO A DIFFERENT RESERVOIR.
SEE INSTRUCTIONS FOR REPORTS ON WELLS, C-101, FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
H. W. Pace
Address of Operator
P. O. Box 588 Artesia, N.M. 88210
Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 35 TOWNSHIP 7E RANGE 35 E N.M.P.M.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
V-39

7. Unit Agreement Name

8. Form of Lease Name
Rhonda "PG" State

9. Well No.
1

10. Field and Pool, or Wildcat
Todd Lower S.A.

12. County
Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

EXERCISE REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/22/81 Ran 4½" CIBP on wire-line set @ 4460, ran dump bailer two runs, cmt. @ 4420 (40 ft).
Perf 4314, 16, 21, 24, 29, 32, 38, 40 w/.50" JS. S. I.

10/23/81 Ran tubing and baker model R-packer, set @ 4242.16'. Press.up on casing to 1050 PSI.
Acidize w/2000 gal 15% HCL. Perfs broke @ 1000 PSI @ 2.5 BPM inc. to 4 BPM @ 1300 PSI.
Dropped 10 ball sealers, incr. 3800 PSI @ 7 BPM. ISIP 1900 PSI. FSIP 1650 10 min.
Started flowing well back 10:30 a.m., total recovered 80 bbls.

10/24/81 75# on tubing, fluid @ 2000', gas will burn. Swab 135 bbls fluid, approx. 35% oil cut.

10/25/81 SI for pressure buildup.

10/26/81 100 PSI on tubing, fluid @ 2300', swab 78 bbls fluid.

10/27/81-

11/01/81 Swabbing

11/02/81- Installing pumping equipment.

11/09/81

11/10/81 Pumped 120 bbls with trace of oil.

11/11/81- Pumping. Total recovered, 856 bbls, 2% oil cut.

11/20/81

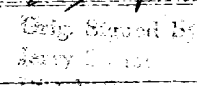
11/21/81- 12/03/81 Pump down.

12/04/81 Pumped 128 bbls with trace of oil.

12/05/81 Pump down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY  TITLE Exploration Manager DATE 12-08-81

APPROVED BY  TITLE DATE DEC 15 1981

CONDITIONS OF APPROVAL, IF ANY: