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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO REOPEN OR FILE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)		
OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator Pauley Petroleum, Inc.		
Address of Operator 10000 Santa Monica Blvd. Los Angeles, CA 90067		
Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>7-S</u> RANGE <u>33-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) GL 4400'		

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No.
7. Unit Agreement Name None
8. Farm or Lease Name State
9. Well No. 1
10. Field and Pool, or Wildcat Tucker Ranch Bough C Pool
12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud date: 10/12/81, 8:30 PM. Ran 10 jts. 12 3/4"x 34# csg. @ 398', 10/14/81. Cmt w/475 sxs. Class "C" w/ 2% CaCl & 1/4 lb./sk. Flocele-circ. 200 sx.; tst. to 500 psi - OK.
Ran 98 jts. 8 5/8" x J 55 scg to 3,922' 10/23/81. Cmt. w/ 1200 sx Howco Lt & 15# Salt; Gilsonite & 1/4 lb. Flocele/sx & 300 sx Cl "C" w/ 3# Salt. Circ. 50 sx Cmt. POB 8:00 PM.
Tested csg. 10/24/81 to 1000 psi. before drlg. out float collar.
Ran 199 jts. 4 1/2" N-80 & K-55 csg. set @ 8470' 11/16/81. Cmt. w/ 475 sx 50/50 Posmix "H" w/6% CFR-2 & 1/4# Flocele & 8# Salt & 2% gel/sk. POB 3:45 AM [Temp. Sur: TD=8421' & top of cement=7100']

Perf. 2 SPF 8,376'-8,386', 12/03/81. Treat w/ 2000 gal DS-30 Acid, balled out. RIH w/ Baker Lok-Set Pkr. Jet Cavity & 262 jts. 2 3/8" tbg. Set Pkr. @ 8,321' and installed Standing Valve & Jet Pump w/ 7-A Nozzle, started pumping @ 7:45 PM, 12/4/81. At 12/7/81, received total of 1,375 BF, no shows. Shut down through 2/28/82 waiting on equipment and installing same. Repair of electric motor and leaking tank delayed through 3/9/82. To date: Pumping water, no oil.

Future plans for well: To continue pumping until further orders from Pauley Petroleum, Inc.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. G. Durrett TITLE Agent

RESUBMITTED:

DATE April 8, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

PROVED BY JERRY SEXTON TITLE SECRETARY

CONDITIONS OF APPROVAL, IF ANY:

DATE APR 12 1982

RECEIVED

APR 12 1982

O.C.B.
HOBBS OFFICE