BTATE OF NEW MEXICO BGY AND MINIMALS DEPARTMENT			form C-104 Bovised 10-1-78		
00. 00 100-120 00111-10-10	OIL CONSERVA P. O. BO	TION DIVISION			
	SANTA FE, NEW				
U.8.8.8.	REQUEST FOR	ALLOWABLE			
TRANSPORTER DIL.	1A	ND			
PADATION OFFICE	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS	DAR MUST NOT TE		
Copretet		FLARED AFTE			
HARPER OIL COMPA	NY	UNLESS AN EX IS OFTAINED.	CEPTION TO R 1070		
	dg., Oklahoma City, (	Oklahoma 73102			
Reason(s) for filing (Check proper box)	1	Other (Please explain) Re	equest Test		
New Well	Change in Transporter el: Oil Dry Gal		00 bbl. of oil		
Recompletion Change in Ownership	Cusingheod Gas Conden				
	THIS WELL HAS DE	EN PLACED IN THE POOL			
I change of ownership give name and address of previous owner	DESIGNATED SELOY	V. IF YOU DO NOT CONCUR	(-)		
DESCRIPTION OF WELL AND I	NOTIFY THIS OFFIC	76 (10-1			
Louse Name	Well No.   Pool Name, Including /		Lesse No."		
Cady	1 W. Milnesan	nd Penn			
Lecetion F 198	OFeel From TheNorth_Line	and 660 Feet From T	West		
		• • • • • • • • • • • • • • • • • • •			
Line of Section 19 Tow	mahip 85 Range 34	4E , NMPM, ROOSE	velt County		
		c			
DESIGNATION OF TRANSPORT None of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Vadiess (Dine services to much ships	ed copy of this form is to be sent)		
Phillips Petroleum		Box 791, Midland, Te	exas 79707		
None of Authorized Transporter of Cas	linghead Gas 📄 et Dry Gas 🗋	Address (Give address to which approv	ed copy of this form is to be sent)		
·	Unit Sec. Twp. Rge.	is gas actually connected? When	R		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Reg. F 19 8S 34E	No			
	th that from any other lease or pool,	give commingling order number:			
If this production is comminging with COMPLETION DATA		New Well Warkover Deepen	Plug Beck Some Res'v. Diff. Res'v.		
Designate Type of Completio	on - (X) X Gas Well				
Date Soulded	Date Compl. Ready to Prod.	Totel Depth	P.B.T.D.		
12-6-81	4-1-82	9446	9446		
Elevelices (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 9192	Tubing Dopth 9445		
4341 RKB: 4319 GR	Bough "B"	9192	Depth Gesing Shee		
Pertereliene 9192	2-9208				
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	<b>DEPTH SET</b>	ACKS CEMENT		
1/2"	<u>13 3/8''</u> 8 5/8''	3903'	1660		
12支" 7 7/8"	5 1/2"	9446'	1300		
	2 7/8''	9445'			
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fer recovery of sotal volume of load oil a	ind must be equal to ar exceed top allow-		
OIL WELL	able for this de Date of Test	pth or be for full 24 hours) Producing Mothed (Flow, pump, gas life	1. 616.)		
Date First New Oil Run Te Tanke 3-26-82	4-27-82	Pump			
Length of Teel	Tubing Pressure	Casing Pressure	Cheke Size		
24 hrs.					
Actual Pred. During Teet	OH - Bale.	Weier-Bbis. 220			
22	22				
GAS WELL					
Ariual Prod. Tost-MCF/D	Longth of Tool	Bale. Contensele/MMCF	Gravity of Conteneste		
	Tubing Presouro (Shat-in )	Cooing Pressue (Shut-in)	Chete Size		
Teeting Method (puter, back pr.)	TUDING Pressure ( Bast-In )		<u>  · </u>		
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given abave is true and complete to the best of my knowledge and belief.		OIL CONSERVAT			
		APPROVED MAY 11 1982			
					emplicace with RULE 1104.
				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended	
				well, this form must be accompanied by a tabulation of the	
		Production Manager		All sections of this form must be filled out completely for allow-	
		5	uloj	able on new and recompleted we	IN and WE for changes of owner.
		April 28 1992	un un anterester un constantionale vertilation, et a statut maan diede verzieren en statistik.	If Fill out only sections i, a substant of a substant of a substant of transport	of of other each thange of condition.