

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104

Supersedes O-104-1 and O-104-11

Effective 1-1-82

UNIT NO.

WARRANTY

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

Ike Lovelady, Inc.

Address

P.O. Drawer 2666, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other ☐

CASINGHEAD GAS MUST NOT BE FLARED AFTER 7/1/82 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Lignum

Well No., Pool Name, Including Formation

1 Wildcat (San Andres)

Kind of Lease

State, Federal or Fee

Fee

Location

Unit Letter

A

Feet From The

660

North

Line and

660

Feet From The

East

Line of Section

35

Township

8-S

Range

37-E

NMPM,

Roosevelt

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

Box 838 Hobbs, New Mexico 88240

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

A

Sec.

35

Twp.

8-S

Rge.

37-E

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

X

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Some Restv.

Full Restv.

Date Spudded

12-15-81

Date Compl. Ready to Prod.

3-5-82

Total Depth

4976

P.B.T.D.

4933

Elevations (DF, RKB, RT, GR, etc.)

3995.2 Gr.

Name of Producing Formation

San Andres

Top Oil/Gas Pay

4808

Tubing Depth

4911

Perforations

4808, 15, 21, 26, 33, 38, 58, 61, 72, 77, 81

Depth Casing Shoe

4976

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

12-1/4

7-7/8

CASING & TUBING SIZE

8-5/8"

5-1/2"

2-3/8"

DEPTH SET

416

4976

4911

SACKS CEMENT

250 Sks CL "C"

250 " 50/50 Poz Mix

500 Howco Lite 100 CL "C"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

3-19-82

Date of Test

4-15-82

Producing Method (Flow, pump, gas lift, etc.)

Pump

Length of Test

24 Hrs.

Tubing Pressure

20

Casing Pressure

18

Choke Size

2"

Actual Prod. During Test

6

Oil-Bbls.

2

Water-Bbls.

4

Gas-MCF

10

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul Burrow

Manager Of Production

5-5-82

OIL CONSERVATION COMMISSION

MAY 10 1982

APPROVED

ORIGINAL SIGNED BY

JERRY SEXTON

TITLE

DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All wellbore logs of this form must be filled out immediately for all wells completed or abandoned.

Fill out only sections I, II, III, and VI for change of owner, well name or number, or transporter or shift with change of ownership.