

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Dry Hole
2. NAME OF OPERATOR
Bliss Petroleum, Inc.
3. ADDRESS OF OPERATOR
Box 1817 Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 660' FWL of Section 31
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐ ☐
- FRACTURE TREAT ☐ ☐
- SHOOT OR ACIDIZE ☐ ☒ on back
- REPAIR WELL ☐ ☐
- PULL OR ALTER CASING ☐ ☐
- MULTIPLE COMPLETE ☐ ☐
- CHANGE ZONES ☐ ☐
- ABANDON* ☒ ☐
- (other) Est. starting date is June 15, 1982

5. LEASE
NM 15332
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal PB
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undesignated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T8S, R38E
12. COUNTY OR PARISH
Roosevelt
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3995' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set CIBP on WL @ 8500' inside 5 1/2" csg.. Run dump bailer & spot 35' cmt. on top BP.
2. Cut 5 1/2" csg. @ 7300' w/jet cutter. Pull & Lay dwn. 5 1/2" csg.
3. Run 2 3/8" tbg. & spot cmt. plugs. 7350-7250'
A. 100' plug on top of stub - (7300' - 7200') - 35 sx. cmt. Tag plug.
B. 100' plug top of Glorieta - (5475' - 5375') - 35 sx. cmt.
C. 100' plug, 50' inside & 50' outside 8 5/8" shoe (4967' - 4867') - 45 sx. cmt. Tag plug.
D. 15' 10" sx. cmt. plug in top of 8 5/8" csg. 4147' - 4247'
4. Cut off well head. Install dry hole marker. Clean location.

100' cement plug 2000' - 2100'

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Bliss TITLE President DATE 6-1-82

APPROVED (This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

CONDITIONS OF APPROVAL, IF ANY:

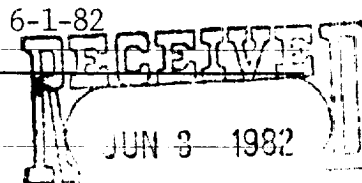
JUN 4 1982

FOR

JAMES A. GILHAM

DISTRICT SUPERVISOR

*See Instructions on Reverse Side



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

13 3/8"; 48# set @ 419' & cmt. w/ 475 sx. - circulated 8 5/8";
24# & 32# set @ 4197' & cmt. w/1850 sx. - circulated 5 1/2";
17# set @ 9525' & cmt. w/375 sx. - TDC est. @ 7300'.

The Bough C Zone perf. from 9416-36'; acidized w/1000 gal. acid. Swabbed dry. Non productive.

A CIBP was set on W.L. @ 9300' & capped with 35' cement on top.

The Wolfcamp Zone was perf. w/15 shots over the interval of 8862' - 8950'.

The zone was acidized w/1000 gal. 15% HCL acid. Swabbed dry. Non productive.

There does not appear to be any other zone that would be capable of producing an economical quantity of oil or gas.

Top Anhy.	2308'
Top San Andres	4086'
Top Glorieta	5475'
Top Abo	7612'
Top Wolfcamp	8799'
Top Bough C	9416'
TD	9525'

RECEIVED
JUN 2 1982