

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO 88240Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other <u>TA</u>		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>DECEITIVE</u>
2. NAME OF OPERATOR		Bliss Petroleum, Inc.					
3. ADDRESS OF OPERATOR		P. O. Box 1817 Hobbs, N.M. 88240					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 660' ENL & 660' FWL of Section 31 At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED		10. FIELD AND POOL, OR WILDCAT			
				Undesignated			
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)			
1-13-82		2-21-82		TA			
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH			
3995' KB		3982		Roosevelt			
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*			
9525		PBD - 9482					
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS			
→		X					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		27. WAS WELL CORED			
9416 - 9435 : Bough C		No		No			
26. TYPE ELECTRIC AND OTHER LOGS RUN		GR-Neutron; Guard - Forxo					
28. CASING RECORD (Report all strings set in well)		LINER RECORD		TUBING RECORD			
Casing Size		Weight, lb./ft.		Depth Set (MD)			
13 3/8"		48		419			
8 5/8"		24 & 32		4197			
5 1/2"		17#		9522			
Hole Size		Cementing Record		Amount Pulled			
17 1/2		475 sx. circ.		-			
12 1/4		1850 sx. circ.		-			
7 7/7"		375 sx.		-			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
9416 - 9436 w/ one JHPF (total 20-1/2" shots)		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
		9416-36		1000 gal. 15% HCL			
33.* PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
DATE OF TEST		HOURS TESTED		CHOKED SIZE			
3-12-82		24		-			
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.			
→		0		0			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE			
				→			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY					
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
APR 27 1982 U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO		SIGNED <u>Bliss</u>		TITLE <u>President</u>			
		DATE <u>4-8-82</u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
			TOP		
			TRUE VERT. DEPTH		
				Rustler	2308
				Yates	2827
				San Andres	4086
				ABO	7612
				Wolfcamp	8799
				Bough C	9416

RECEIVED
APR 28 1982
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HOBBS OFFICE