OR 50MS

	ELAND MALA				
	N. M. OIL CONS. JMMISSIBN	COUNTY -			
Form 9–		Form Approved.			
Dec. 19	LILLITED OTATEO	2000	Budget Bu	ıreau No. 42-R1424	•
	DEPARTMENT OF THE INTERIOR	12:1996E		<u>त</u> व्यक्ति	
	GEOLOGICAL SURVEY	NM/ 6. IF INDIAN/AL	17450		-
	GEOLOGICAE SURVEI		6.5 3 13	0 5 % a	
SU	NDRY NOTICES AND REPORTS ON WELLS	7, WELL AGREE	MENT NAME	5, 6, 6,	-
(Do not	use this form for proposals to drill or to deepen or plug back to a different	EVV	1 4 H 3	150 St.	_
	r. Use Form 9–331–C for such proposals.)	8. FARM OR LEA		4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
1. oil we	gas KK other	Federa 9. WELL NO.	al <u>="K"</u>	328	-
	ME OF OPERATOR	9. WELL NO.	្រីសីសីភូ 1 2] 3 %	19 8 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	
	I. L. Brown, Jr.	10. FIELD OR WIL			-
3. AD	DRESS OF OPERATOR	1	olfcamp		
F	.O. Box 2237 Midland, Texas 79702	11. SEC., T., R., I			- २
	CATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	<u>황</u> 공유장	8 8 5 a 8	
	ow.) SURFACE: 0-34-7S-37E	Sec. 340-79		2 2 2 2	-
	TOP PROD. INTERVAL: 34-7S-37E	l	3 . 5 !	ំ ខ្មែរ វិ	
AT	TOTAL DEPTH: 34-7S-37E	Roosevelt 14. API NO.	<u> </u>	lew Mexico	-
16. CH	ECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	34 P	
RE	PORT, OR OTHER DATA	15. ELEVATIONS)
RECHE	ST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4058	3 [™] oGI}	8 3 a. 0 a	
-	VATER SHUT-OFF		જું કું તું જું કું તું	10000000000000000000000000000000000000	
	JRE TREAT			5 88 3	
	OR ACIDIZE		्र १८०१ १८५१	ນດຣ ນິສ ໄດ້ ນິສດີ	
REPAIR	DR ALTER CASING	(NOTE: Report res	ults of multipl Form 9–330.)	e completion or zon	е
	PLE COMPLETE	onange on	9 6 6 5 E	moits berg signt mort	ğ
	E ZONES	J	468	196 200 108 108	3
ABAND (other)	on* □ 🗓	1	19 13 15 15 15 15 15 15 15 15 15 15 15 15 15	20 mm m m m m m m m m m m m m m m m m m	anoitounian
(001101 <u>7</u>			8 4 3 4	3 bg ₹	(s)
ind	SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statelluding estimated date of starting any proposed work. If well is d	irectionally drilled, i	give subsurf	e pertinent dates	- s, d
m 5-85	easured and true vertical depths for all markers and zones pertiner	•	17 de 27 de	93. 3.3.5 3.5 3	
-60	RU Brunson Unit, Kill well w/35 bbl	s 10# brine	NU B	OB. Toh	_
	W/tbg. Set CIBP (Plug #1) @ 8030'.	garred 32.	Cmt on		lug.
-86	Set #2 Cmt plug 4640'-4540' (15 sxs) <u>.</u>	12376	91.83 91.83 91.83 91.83 91.83	
		, •	in the second		
-86	Perf @3845' & sqz w/35 sxs from 384	4'-3744' (p	1uq #3) Perfile	
	540' & sqz w/30 sxs from 540'-440'.	(Plug #4).	14 () () () () () () ()		
0.0	an Fa	ŭ Š			
-86 -86	SDFS.		(A)	Percondition of the control of the c	
-00	Set surface plug & cut off wellhead release rental equipment. Dug up and	. Set 10 sx	ເຮ ຸດຍ su:	rface (pli	ıg #
	rerease renear equipment. Dug up an	chors. Inst	aııı∾ ma:	rker post	•
0-86	Well P&A'd. , waiting on ground to	dry to clea	ກິ່ງໄດ້ເລ	Fion Page	
	face Safety Valve: Manu. and Type		Set on	P TOTAL P	t.
		i		6 % G 6 6 5	
- 1	e eby certify that the foregoing is true and correct	9	1	ପ୍ରୟୁ ପ୍ରଥୁ	
SIGNED	flaw / July TITLE Production	<u>Clerkre</u> <u>J</u>	une 11	<u>"</u> "1 986	_
	(This space for Federal or State off	ce use)	<u>(€ ~ 0.5</u> ≁59253	ana OVED	-
	1, space for i coolar or state off				

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

PETER W CHESTER DATE

BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA

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