

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
N. M. OIL CON. COM. FORM 100
HOBBS, NEW MEXICO 88240Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

NM-17450

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal K

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluitt (Wolfcamp) 2-1-83

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T7S, R37E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

H. L. Brown, Jr.

3. ADDRESS OF OPERATOR

P.O. Box 2237, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 0 330' FSL, 2310' FEL

At top prod. interval reported below 330' FSL, 2310' FEL

At total depth 330' FSL, 2310' FEL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-29-82

16. DATE T.D. REACHED

7-26-82

17. DATE COMPL. (Ready to prod.)

9-29-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4058' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8120'

21. PLUG, BACK T.D., MD & TVD

8120'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8080'-8113' (Wolfcamp)

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Neutron

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	5450	496'	17 1/2"	700 sx CI C	
8 5/8"		3795'	11"	1125 sx BS Lite + 200 sx CI C	
5 1/2"	1550#	8165'	11"	875 sx Class H + 700 sx CI H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8072'	7950'

31. PERFORATION RECORD (Interval, size and number)

8113, 8112, 8102, 8100, 8099, 8088, 8087, 8086, 8083, 8080

1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8080' - 8113'	250 gals 15% HCl
	4000 gals 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Pumping				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-29-82	24		→	14.7	345	-0-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	pkr	→	15	345	-0-	54°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sales only

35. LIST OF ATTACHMENTS

Gamma Neutron log, Form C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production

RECEIVED

TEST WITNESSED BY

ACCEPTED FOR RECORD

James Flinn

(FORIC. SGD.) DAVID R. GLASS

OCT 22 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO*(See Instructions and Spaces for Additional Data on Reverse Side)
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

RECEIVED

JUL 25 1982

FILED
HOBBS OFFICE