## District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerale & Natural Resources Department

Form C-104 Revised October 18, 1994

District II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION

Instructions on back Submit to Appropriate District Office

District III 2040 South Pacheco									•••	5 Copies	
10 <mark>00 Rio Brazo</mark> District IV	e Rd., Astec. l	VM \$7410		Santa	87505			☐ AM	ENDED REPORT		
2040 South Pac I	heco, Santa Fe RE	, nm 87505 QUEST	FOR AL	LOWABI	LE AND	AUTHO	DRIZATI	ON TO TR	ANSPORT		
UTE OIL COMPANY dba									<sup>2</sup> OGRID Number		
A.C.T. OPERATING COMPANY									88426 Resear for Filing Code		
P.O. BOX 323 LULING, TEXAS 78648											
1 p. 1							CO - 12/01/96				
	PI Number		³ Fool Name					46930			
30 - 0 4 1-			MILNESAND - SAN ANDRES Property Name					Well Number			
	roperty Code		• •					522			
16071 MILNESAND UNIT 10 Surface Location											
Ul or lot no.		Точтивір	Range I	ot ldn	Feet from the	Nort	h/South Line	Feet from the	East/West line	1 1	
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11	11 Bottom Hole L		ation					T = - 4 - 3	T = 631 11	T	
UL or lot no.	JL or lot no. Section To		Range	Lot idn	Feet from the	Nor	th/South line	Feet from the	East/West line	County	
					1 0 120	Permit Nun	-	* C-129 Effective	Date 1º C	-129 Expiration Date	
" Lse Code	1	g Method Code	1	onnection Date	- C-129	Letina idan					
F PUMPING 6/08/82											
III. Oil and Gas Transporters  "Transporter "Transporter Name "POD							n O/G		POD ULSTR		
OGRID			and Address					and Description			
035103		UN COMPA			280	04730		UL - A	S13 T8S I	R34E	
2 - 00	P Ti	.O. Box ULSA, OK		74102							
024650 WARREN PETROLEUM COMPANY 2804726 G " " "										11	
P.O. BOX 1589											
THISA OKLAHOMA 74102											
The state of the s											
IV. Produced Water											
	POD POD POD ULSTR Location and Description										
V. Well Completion Da						7 2 2			wations > DHC, DC,MC		
Spud Date		* p	Ready Date		" TD		- Petd	- LALIGA	11001	DRC, DC.FIC	
			" Casing & Tubing Size			" Depth Set			* Sacks Coment		
Hole Size			Catality of London's one								
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	ll Test Da		olivery Date	7 70	est Date	) ×1	'est Longth	» The	Pressure	Cog. Pressure	
Date	New OIL		,,				. هم بيد		1		
" Choke Size		4	OII	10	<sup>o</sup> Water		* Ges	TOA P		* Test Method	
<sup>₽</sup> I hereby ©	ertify that the n	ules of the Oil	Conservation D	ivision have be	en complied		OTT C	ONSERVA	TON DIS	TOTON	
		n given above i	true and com	piece co uno dos	t or my		OIL C	ONSERVA.	ITOM DIA	101014	
knowledge and belief. Signature:  Ap							Approved by:				
Printed name:							Tide: PARTIES MELITINE				
MARK RISIEN						Approval Date: 0.01.					
GENERAL MANAGER  Phone: (210)875-2151						000 20 002					
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	Province	Operator Stan	eters.			Printed N	laune		Title	Date	