NO. OF COPIES RECEIVED	* a.		
DISTRIBUTION SANTA FE	REQUEST FO	ISERVATION COMMISSION DR ALLOWABLE	Form C+104 Supersedes Old C+104 and C+110 Effective 1-1-65
FILE U.S.G.S.		AND SPORT OIL AND NATURAL GAS	5
LAND OFFICE			
IRANSPORTER GAS			
OPERATOR PRORATION OFFICE			
Operator	Corporation		
Union Texas Petroleur Address			
1300 Wilco Bldg M: Reason(s) for filing (Check proper box)	idland, Texas 79701	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condenso		
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE	ration Kind of Lease	Lease No.
Lease Name	Well No. Pool Name, Including For 522 Milnesand (San	Auton Dedeed a	r Fee Federal IC 062178
Milnesand (SA) Unit			Fact
Unit Letter <u>B</u> ; 90	Feet From The North Line	and 1360 Feet From Th	
Line of Section 13 Toy	waship 8-2 Range 373	И-Е , NMPM, Roosevel	t County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	11201000 10000	d copy of this form is to be sent;
Mobil Pipeline Compan	v	Box 900 - Dallas, Texas Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Car Warren Petroleum Corp		Box 1589 - Tulsa, Oklah	noma 74102
If well produces oil or liquids,	Unit Sec. Twp. Hge.	is gas actually connected? When YES	6-8-82
give location of tanks.	H I3 8-5 34-E th that from any other lease or pool, g	and the second	
V. <u>COMPLETION DATA</u>	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod. 4-27-82	Total Depth 4750	4750
4-15-82 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth 4519
4247 GR	San Andres	4529	Depth Casing Shoe
4529 - 4625		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 300 SX
12 1/4	8 5/8	<u>378</u> 4750	1290 SX
7 7/8	<u>5 1/2</u> 2 7/8	4519	
		fter recovery of total volume of load oil o	i
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (lest must be a able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
Date First New Oil Run To Tanks	Date of Test 7-1-82	Pumping 11 X 1 1/2 X 5	
6-8-82 Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs. Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
Actual Proa. During test	8	46	66
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 12 1982	
		BY ORIGINAL SIGNED BY JEERY SEVICON	
		TITLEOURCE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
P. H.	đ		compliance with RULE 1104. wable for a newly drilled or deepen relad by a tabulation of the deviati
(Signature)		well, this form must be accomp	ordance with RULE 111.
Production Service		All sections of this form m	ust be filled out completely for allo
(Title)		able on new and recompleted w	TT TT and VI for changes of own
8-9-82	(Date)	" well name or number, or transpo	it, in, and such change of conditions of the filed for each pool in multip
· · ·		i completed wells.	

AUG 1 1 1982 HOBAS OFFICE

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