

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

NEED FOR CONS. COMMISSION
(reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐	
2. NAME OF OPERATOR Union Texas Petroleum Corporation			
3. ADDRESS OF OPERATOR 1300 Wilco Bldg. - Midland, Texas 79701			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 90' FNL & 90' FEC At top prod. interval reported below At total depth SAME			
14. PERMIT NO. SAME		DATE ISSUED 4-7-82	
15. DATE SPUDDED 5-1-82	16. DATE T.D. REACHED 5-11-82	17. DATE COMPL. (Ready to prod.) 6-8-82	18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4238 GR
20. TOTAL DEPTH, MD & TVD 4750	21. PLUG, BACK T.D., MD & TVD 4702	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0-4750
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4544 - 4619			
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log.			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	395'	12 1/4
5 1/2	14#	4750'	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
300 SX Class - "C"			
700 SX Class - "H"		TC at 2330'	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD Anchor			
SIZE	DEPTH SET (MD)	TACKER SET (MD)	
2 7/8	4640	4492	
31. PERFORATION RECORD (Interval, size, and number)			
4544 - 4619			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4544 - 4619		400 gals 15% NEEF Acid	
		20,000 gals + 50,000 lbs.	
		20/40 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 6-8-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2 X 1 1/2 X 16'	
DATE OF TEST 7-28-82		HOURS TESTED 24	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
		OIL—BBL. 25	
		GAS—MCF. 18	
		WATER—BBL. 59	
		OIL GRAVITY-API (CORR.) 29.3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Warren			
35. LIST OF ATTACHMENTS C-104 - Inclination Survey - Dual Spaced Neutron Log			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Richard H. Hickey		TITLE Production Services	

* (See Instructions and Spaces for Additional Data on Reverse Side)

TEST ACCEPTED FOR RECORD
Bill Miller
SEP 29 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 23: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	PRODUCTION
Rustler	2115		
Yates	2622		
Queen	3322		
San Andres	3811		

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Rustler	2115			
Yates	2622			
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San Andres	3811			

GEOLOGIC MARKERS		NAME	DATE
MEAS.	DEPTH		
TOP	TRUE VERT. DEPTH		

WELL COMPLETION OR RECOMPLETION REPORT	
WELL NO.	90' BML & 90' EEC
WELL TYPE	Oil
WELL STATUS	Producing
WELL LOCATION	1000 Wilcox Blvd. - Midland, Texas
WELL OPERATOR	Union Texas Petroleum Corporation
WELL DEPTH	90' BML & 90' EEC
WELL TYPE	Oil
WELL STATUS	Producing
WELL LOCATION	1000 Wilcox Blvd. - Midland, Texas
WELL OPERATOR	Union Texas Petroleum Corporation

Casing Record (Report on well)	
SIZE	2 7/8
WEIGHT	14#
LENGTH	300'
DATE	5-11-83

Liner Record	
SIZE	2 7/8
WEIGHT	14#
LENGTH	300'
DATE	5-11-83

Log	
DATE	5-11-83
TIME	10:00
WELL NO.	90' BML & 90' EEC
WELL TYPE	Oil
WELL STATUS	Producing
WELL LOCATION	1000 Wilcox Blvd. - Midland, Texas
WELL OPERATOR	Union Texas Petroleum Corporation

871-233

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