-		R. M. CIL DONS. DUMMIDD)iun	
		P. O. BOX 1980	aaa 10	
	TINITED ST	HOBBS, NEW MEXICO	88240	FORM APPROVED Budget Bureau No. 1004-0135
² orm 3160-5 December 1989)	UNITED ST			Expires: September 30, 1990
December (484)	DEPARTMENT OF	MANAGEMENT	F	5 Lease Designation and Serial No.
	BUREAU OF LAND	MANAGEMENT		LC-060978
~	UNDRY NOTICES AND	REPORTS ON WELLS	F	6 If Indian. Allottee or Tribe Name
5	ter proposals to drill or to	deepen or reentry to a different	reservoir.	
Do not use this form	"APPLICATION FOR PERI	MIT-" for such proposals		
030				7 If Unit or CA. Agreement Designation
SUBMIT IN TRIPLICATE				
				MILNESAND (SE) UNIT
I. Type of Well				8. Well Name and No.
Oil Gas Well Other 2. Name of Operator				524
2. Name of Operation XERIC OIL & GAS COMPANY				9. API Well No.
3. Address and Telephone No.				30-041-20649
P.O. BOX 51311, MIDLAND, TEXAS 79710 (915)683-3171				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				MILNESAND (SAN ANDRES
				11. County or Parish, State
1360FNL,60FEL,S13,T8S,R34E Unit H				Roosevelt
	PROPRIATE BOX(S) TO	INDICATE NATURE OF NOTI	ICE, REPOF	RT, OR OTHER DATA
12 CHECK AN	FROFINATE BOX(0) FO		OF ACTION	
TYPE OF SU	JBMISSION			<u> </u>
X Notice of I	ntent	Abundonment		Change of Plans
		Recompletion		New Construction
	Report	Plugging Back		Non-Routine Fracturing
		Casing Repair		Water Shut-Off
🔲 Final Aban	idonment Notice	Altering Casing		Conversion to Injection
		Other Mech	<u>nanical</u>	Integrity Test f multiple completion on Well Completion or
		Reco	ompletion Report a:	nd Log form.)
13. Describe Proposed or Comp	pleted Operations (Clearly state all pertine	nt details, and give pertinent dates, including estim	hated date of starting	g any proposed work. If well is directionally drilled
-ius subsusface locatio	Not solt messived and thir venical geoui	S ICH all Indi Kers and range per ne i		
Cast iron bri	dge plug is set o	or will be set. Well	RIM W	ill be notified
for mechanica	1 integrity to 50	Oopsi for 30 minutes	• 15511 1	+ + + ~ ~ · · · · · · · · · · ·
in advance in	order to witness	s test, if desired.		
•				
,	· · ·			
/				
14. I hereby certify that the fo	pregoing is true and correct		CED	Date 10-29-92
Signed Durn	- Alla	THE OPERATIONS MANA	GER	Date
(This space for Federal or	Shite office use		P	
	/	Tote	Í	ADDO
Approved by Conditions of approval. If	any &	DiTA		PETER WUYED 7
7. 	any See allacher	a scept	1	PETER W. CHESTER
				NOV 4 PC
Title 18 U.S.C. Section 1001	makes it a crime for any person known	ngly and willfully a prove to any department or a	·)	1992
or representations as to any m	and within its jurisonation		BURF	Aller
		*See Instruction on Reverse Side	ROS	NU OF LAND MANAGEMENT
				SWELL RESOURCE AREA

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Additional Stipulations for Casing Integrity Test

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1. The cast iron bridge plug shall be set within 100 ft. of the upper most perforations or casing shoe if completed open hole.

2. Also notify the New Mexico Oil Conservation Division (NMOCD) prior to test.