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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the been of my knowledge and belief. Date Approved MAR 18	NC
By Orig. Signed by	
Signature <u>Garv S. Barker</u> <u>Vice President</u> Printed Name Title Title	
<u>3/10/92</u> <u>915/683-3171</u> Date Telephone No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be fulled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.