

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
HOBBES, NEW MEXICO 88240

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
Breck Operating Corp.  
3. ADDRESS OF OPERATOR  
P.O. Box 911, Breckenridge, Texas 76024  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
90  
1360' FNL & 60' FEL  
14. PERMIT NO.  
Date: 4/9/82  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4239.7' GR  
5. LEASE DESIGNATION AND SERIAL NO.  
LC-062178  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Milnesand Unit  
8. FARM OR LEASE NAME  
9. WELL NO.  
524  
10. FIELD AND POOL, OR WILDCAT  
Milnesand (San Andres)  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 13, T-8S, R-34E  
12. COUNTY OR PARISH  
Roosevelt  
13. STATE  
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☒ Temporarily Abandon  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/13/82 - Well Spudded  
5/22/82 - Well Drilled to TD  
6/18/82 - Well Completed  
7/08/82 - Well Shut In. Never economically produced.

TD: 4750'

PBTD: 4703'

Producing Interval: 4553'-4626'

Surface Casing: 8-5/8" 24# set @ 407' in 12-1/4" hole with 300 sx. Class "C" cement to surface.

Production Casing: 5-1/2" 14# set @ 4740' in 7-7/8" hole with 700 sx. Class "H" cement to 2176'

Downhole integrity test is scheduled for April 25, 1988.

18. I hereby certify that the foregoing is true and correct

SIGNED Kern G. Duncan

TITLE Petroleum Engineer

DATE 4/6/88

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED FOR 12 MONTH PERIOD  
ENDING APR 25 1989

\*See Instructions on Reverse Side

APPROVED  
PETER W. CHESTER

APR 25 1988

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA