

UNITED STATES OF AMERICA  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
P.O. BOX 1988  
ROOSEVELT, NEW MEXICO 88240

Budget Bureau No. 1004-0133  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-062178

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Milnesand Unit

8. FARM OR LEASE NAME

9. WELL NO.

524

10. FIELD AND POOL, OR WILDCAT

Milnesand (San Andres)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 13, T-8-S, R-34-E

12. COUNTY OR PARISH

Roosevelt

13. STATE

NM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Breck Operating Corp.

3. ADDRESS OF OPERATOR

P. O. Box 911, Breckenridge, Texas 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

SE 1/4, NE 1/4, 1360' FNL & 60' FEL

14. PERMIT NO.

Date Issued: 4/9/82

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4239.7' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Temporarily Abandonment

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/13/82 - Well Spudded.

5/22/82 - Well Drilled to T.D.

6/18/82 - Well Completed.

7/8/82 - Well Shut In. Never economically produced.

TD: 4750'

PBTD: 4703'

Producing Interval: 4553-4626'

Surface Casing: 8-5/8" 24# set @ 407' in 12-1/4" hole with 300 sx  
Class "C" cmt to surface.

Production Casing: 5-1/2" 14# set @ 4740' in 7-7/8" hole with  
700 sx Class "H" cmt to 2176'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Karin G. Duncan

TITLE Petroleum Engineer

DATE 01/02/87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR 12 MONTH PERIOD  
ENDING JAN 20 1988  
\*See Instructions on Reverse Side

APPROVED  
DATE  
PETER W. CHESTER

JAN 20 1987

BUREAU OF LAND MANAGEMENT  
ROOSEVELT RESOURCE AREA

**RECEIVED**  
JAN 29 1987  
OCD  
HOBBS OFFICE