

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
N. M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE, DESIGNATION AND SERIAL NO. LC 062178	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Milnesand (SA) Unit	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		7. UNIT AGREEMENT NAME Milnesand (SA) Unit	
3. ADDRESS OF OPERATOR 1300 Wilco Bldg. - Midland, Texas 79701		8. FARM OR LEASE NAME Milnesand (San Andres)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1360' FNL & 90' FEC At top prod. interval reported below At total depth SAME		9. WELL NO. 524	
14. PERMIT NO. 4-9-82		10. FIELD AND POOL, OR WILDCAT Milnesand (San Andres)	
15. DATE SPUDDED 5-13-82		11. SEC. TIER, M. OR BLOCK AND SURVEY Sec. 13, T. 18-S, R. 34-E	
16. DATE T.D. REACHED 5-22-82		12. COUNTY OR PARISH Roosevelt	
17. DATE COMPL. (Ready to prod.) 6-18-82		13. STATE N.M.	
18. ELEVATIONS (DF, REB, RT, GE, ETC.) 4239.7 GR		19. ELEV. CASINGHEAD 4239.7 GR	
20. TOTAL DEPTH, MD & TVD 4750		21. PLUG, BACK T.D., MD & TVD 4703	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS ☐	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4553 - 4626		25. WAS DIRECTIONAL SURVEY MADE? NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density Neutron		27. WAS WELL CORED? NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	407	12 1/4
5 1/2	14#	4740	7 7/8
		TC at 2176	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8	4650	4504	
31. PERFORATION RECORD (Interval, size and number)			
4553 - 4626			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4553 - 4626		4000 gals. 15% NEFF Acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 6-18-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 2 1/2 X 1 1/2 X 16'	
DATE OF TEST 7-8-82		HOURS TESTED 24	
CHOKE SIZE ---		PROD'N. FOR TEST PERIOD ---	
FLOW. TUBING PRESS. ---		CASING PRESSURE ---	
CALCULATED 24-HOUR RATE ---		OIL—BBL. 2	
		GAS—MCF. 1	
		WATER—BBL. 138	
		OIL GRAVITY-API (CORE) 29.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Warren			
35. LIST OF ATTACHMENTS C-104 - Inclination Survey - Compensated Density Log.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED Richard A. Hickey		TITLE Production Services	
U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO			

* (See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

[illegible]