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SANTA FE			
FILE			
U.S.G.S.			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

8-9-82

(Date)

-	DISTRIBUTION SANTA FE FILE	REQUEST FO	ISERVATION COMMISSION PROPERTY OF ALLOWABLE  AND	Supersedes Old C-104 and C-110 Effective 1-1-85	
	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL  GAS	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL	GAS	
	OPERATOR				
1.	PRORATION OFFICE Operator				
	Union Texas Petroleu	m Corporation			
	1300 Wilco Bldg M	idland, Texas 79701			
	Reason(s) for filing (Check proper box)		Other (Please explain)	·	
	New Well	Change in Transporter of: Oil Dry Gas			
	Change in Ownership	Casinghead Gas Condense	ate 🗌		
,	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	LEASE	matten   Kind of Le	use Lease No.	
	Lease Name Milnesand (SA) Unit	Well No. Pool Name, Including Form		ergl or Fee Federal IC 062178	
	Location (DA) Unit			Do o t	
	Unit Letter H ; 1360	Feet From The North Line	and 90 Feet Fro	m The <u>Fast</u>	
	Line of Section 13 Tow	wiship 8—8 Range 34	4-E , NMPM, ROOS	Sevelt County	
п.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which ap	proved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil  Mobil Pipeline Company		Pov 900 - Dallas.	Texas 75221	
	Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas		proved copy of this form is to be sent) Oklahoma 74102	
	Warren Petroleum Corpo	oration Unit Sec. Twp. Rge.	Box 1589 - Tulsa,	When	
	If well produces oil or liquids, give location of tanks.	н 13 8-5 34-Е	Yes	6-18-82	
		th that from any other lease or pool, g	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completic		X	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod. 6-18-82	Total Depth 4750	4703	
	5-13-82 Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth	
	<b>4239.7</b> GR	San Andres	4553	4650 Depth Casing Shoe	
	Perforations 455 3	3-4624			
	, , , , , , , , , , , , , , , , , , , ,	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	300	
	12 1/4 7 7/8	8 5/8 5 1/2	4740	700	
	1 1/8	2 7/8	4650		
			the resource of earth volume of lead	oil and must be equal to or exceed top allou	
V	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go Pump 2 1/2 X 1 1/2		
	6-18-82	7-8-82 Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs.		Water-Bbls.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	138	1	
		2			
	GAS WELL	Te was at most	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
V	I. CERTIFICATE OF COMPLIA	NCE	OIL CONSEI	RVATION COMMISSION	
	مماند عالم لاعالم رافران الماس مماند	at the plan and completions of the Oil Conservation			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY  JERRY SEXTON			
		TITLE DISTRICT 1 SUPR			
			This form is to be filed in compliance with RULE 1104.		
	Pular Aptitor	$\sim$	11		
	- ISA	(nature)	well, this form must be acc	m must be accompanied by a tabulated 111.	
	Production Services	Supervisor	All sections of this for able on new and recomplete	m must be filled out completely for allow	
	ľ	itte)	apre ou new and recomplete		

able on new and recompleted wells.

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.