

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

N.M. Oil Cons.  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-062178

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

MILNESAND UNIT

8. Well Name and No.

Milnesand (San Andres) Unit #525

9. API Well No.

30-041-20650

10. Field and Pool, or Exploratory Area

MILNESAND (SAN ANDRES)

11. County or Parish, Stat  
ROOSEVELT, NM

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
A.C.T. Operating Company

3. Address and Telephone No.  
301 N. Colorado, Ste 323 Midland, TX 79701 915-683-4640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter: P 1260' F NORTH L and 1300' F EAST L (Surface) Sec. 13-8S-34E

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

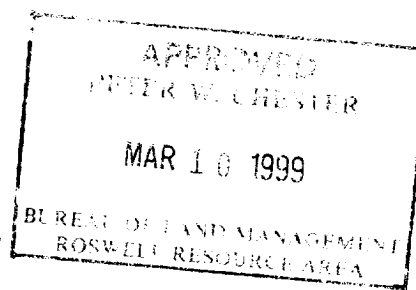
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Reply to BLM on TA/SI  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If Well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MSU #525 was shut in in 1991 and a subsequent Mechanical Integrity test was performed on 7/9/91. The well requires a refracture treatment once oil prices recover to 1997 levels. Additional perforations are required in the upper P1 and P3. We request that the BLM allow us to suspend operations until the economic environment has improved. A 33 page engineering assessment by M. C. Watson, P.E. (NM Lic. #11031) was presented to the Roswell BLM office on October 22, 1997. The report details the potential of the Milnesand Unit. The field has tremendous potential of recovering more than the 7,000,000 BO recovered to date of the estimated 75,000,000 BO originally in place. It will not be economical to abandon and re-enter or re-drill wells in the unit, therefore abandonment would mean permanent loss of reserves and revenue to all concerned.

APPROVED FOR -- MONTH PERIOD  
ENDING MAR 10 2000



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title VP

Date 11-20-98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LWW