District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator tested and Address UTE OLL COMPANY A	District IV		ntec, NM 87410			NAO Sour nta Fe,	th Pach	eco	SION	Subr	nit to App		iate District Off 5 Cop ENDED REPO	
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If this is a charge of operator fill in the OGRID number and name of the previous operator	/_/			Phone: (3	30) 875-	2151								
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