

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CO. COMPANY
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-060978
2. Name of Operator XERIC OIL & GAS COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 51311, MIDLAND, TEXAS 79710 (915)683-3171	7. If Unit or CA, Agreement Designation MILNESAND (33) UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1260FNL, 1300FEL, S13, T8S, R34E Unit A	8. Well Name and No. 525
	9. API Well No. 041 30-02-70650
	10. Field and Pool, or Exploratory Area MILNESAND (SAN ANDRES)
	11. County or Parish, State Roosevelt

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input checked="" type="checkbox"/> Mechanical Integrity Test
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

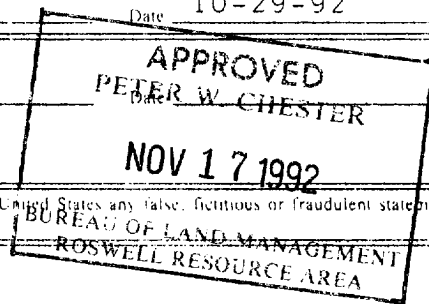
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Cast iron bridge plug is set or will be set. Well will be pressure tested for mechanical integrity to 500psi for 30 minutes. BLM will be notified in advance in order to witness test, if desired.

14. I hereby certify that the foregoing is true and correct.		
Signed <i>Kevin Lafford</i>	Title OPERATIONS MANAGER	Date 10-29-92
(This space for Federal or State office use)		
Approved by	Title	
Conditions of approval, if any: <i>see attached slips</i>		

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side





RECEIVED

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CONSERVATION

Additional Stipulations for Casing Integrity Test

1. The cast iron bridge plug shall be set within 100 ft. of the upper most perforations or casing shoe if completed open hole.
2. Also notify the New Mexico Oil Conservation Division (NMOCD) prior to test.