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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Union Texas Petroleum Corporation		
Address 1300 Wilco Bldg. - Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

Lease Name Milnesand (SA) Unit		Well No. 525	Pool Name, including Formation Milnesand (San Andres)	Kind of Lease State, Federal or Fee Federal	Lease No. LC 062178
Location Unit Letter A ; 1260 Feet From The North Line and 1300 Feet From The East Line of Section 13 Township 8-S Range 34-E , NMPM, Roosevelt County					

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Mobil Pipeline Company		Box 900 - Dallas, Texas 75221				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Warren Petroleum Corporation		Box 1589 - Tulsa, Oklahoma 74102				
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 13	Twp. 8-5	Rge. 34-E	Is gas actually connected? YES	When 6-23-82

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-23-82	Date Compl. Ready to Prod. 6-23-82	Total Depth 4750		P.B.T.D. 4683					
Elevations (DF, RKB, RT, GR, etc.) 4244 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4549		Tubing Depth 4626					
Perforations 4546-4622		Depth Casing Shoe ---							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4		8 5/8		408		220 SX			
7 7/8		5 1/2		4750		700 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-25-82	Date of Test 7-28-82	Producing Method (Flow, pump, gas lift, etc.) Pump 2 1/2 X 1 1/2 X 16	
Length of Test 24 hrs.	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 25	Water-Bbls. 59	Gas-MCF 35

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>AUG 19 1982</u> , 19____	
_____ (Signature)		ORIGINAL SIGNED BY	
Production Services Supervisor		_____ HARRY SEXTON	
(Title)		TITLE <u>DISTRICT 1 SUPR.</u>	
8-9-82		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	